

Production of ammonia and nitrogen fertilizers based on biomass – research efforts in Sweden

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Outline of presentation

- Intro Sweden
- Studies of future production based on renewables:
 - Techno-economic studies
 - Life cycle assessment studies

Sweden

- 9.4 million people
- 449 964 km² (approx. same size as state of California!)

Uppsala



EUROPE



Sweden, land

3 % urban area

53 % forest

8% agriculture

9 % mire

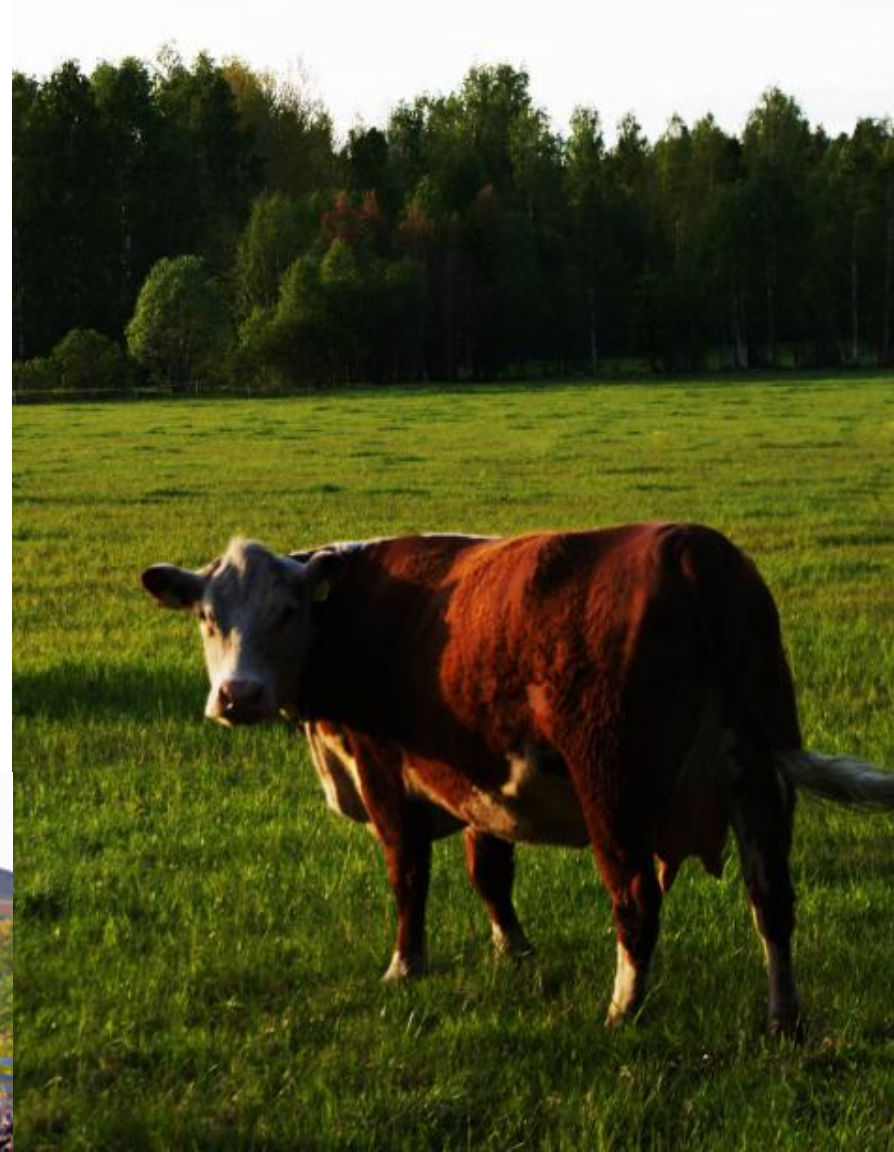
10 % heathland, bare mountains

9 % water



Sweden livestock

- 360 000 milk cows
- 180 000 beef cows
- 1.6 million swine
- 200 000 sheep
- 260 000 reindeers



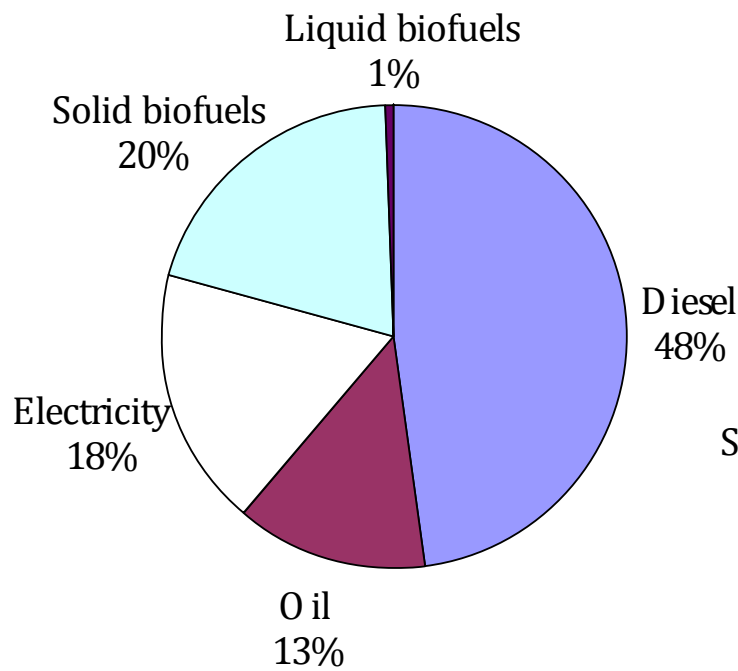
Import of ammonia and N

At present: No production of ammonia in Sweden

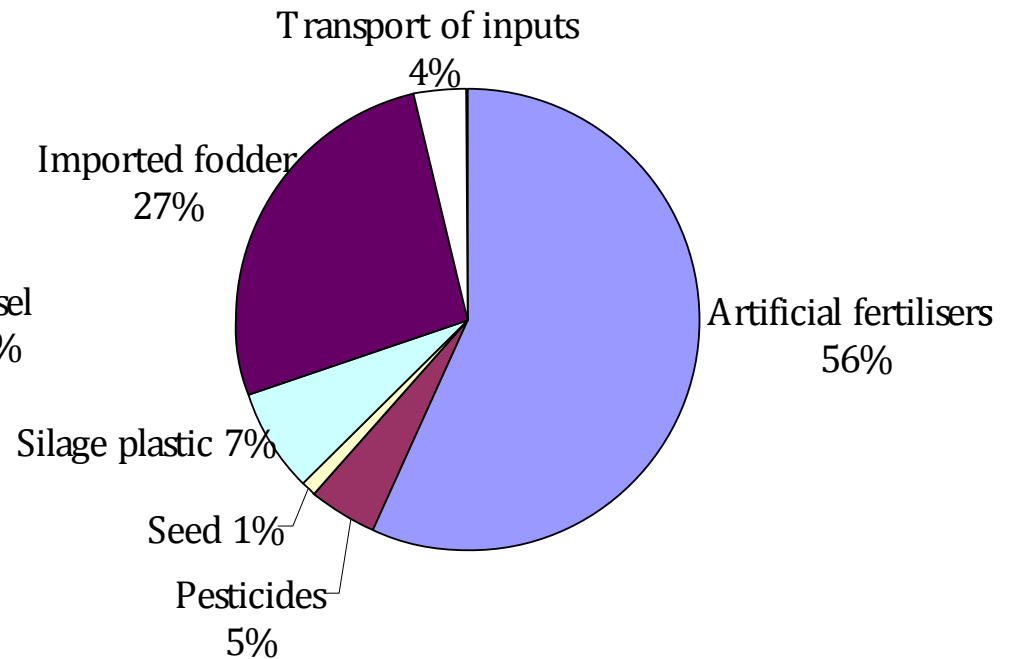
Imports to Sweden during 2012, metric tons	
Anhydrous ammonia	136 500
Ammonia in water solution	14 700
Nitrogen in fertilizers (prilled calcium ammonium nitrate dominating)	148 100

Annual energy use in Swedish agriculture

Direct energy use 5.9 TWh

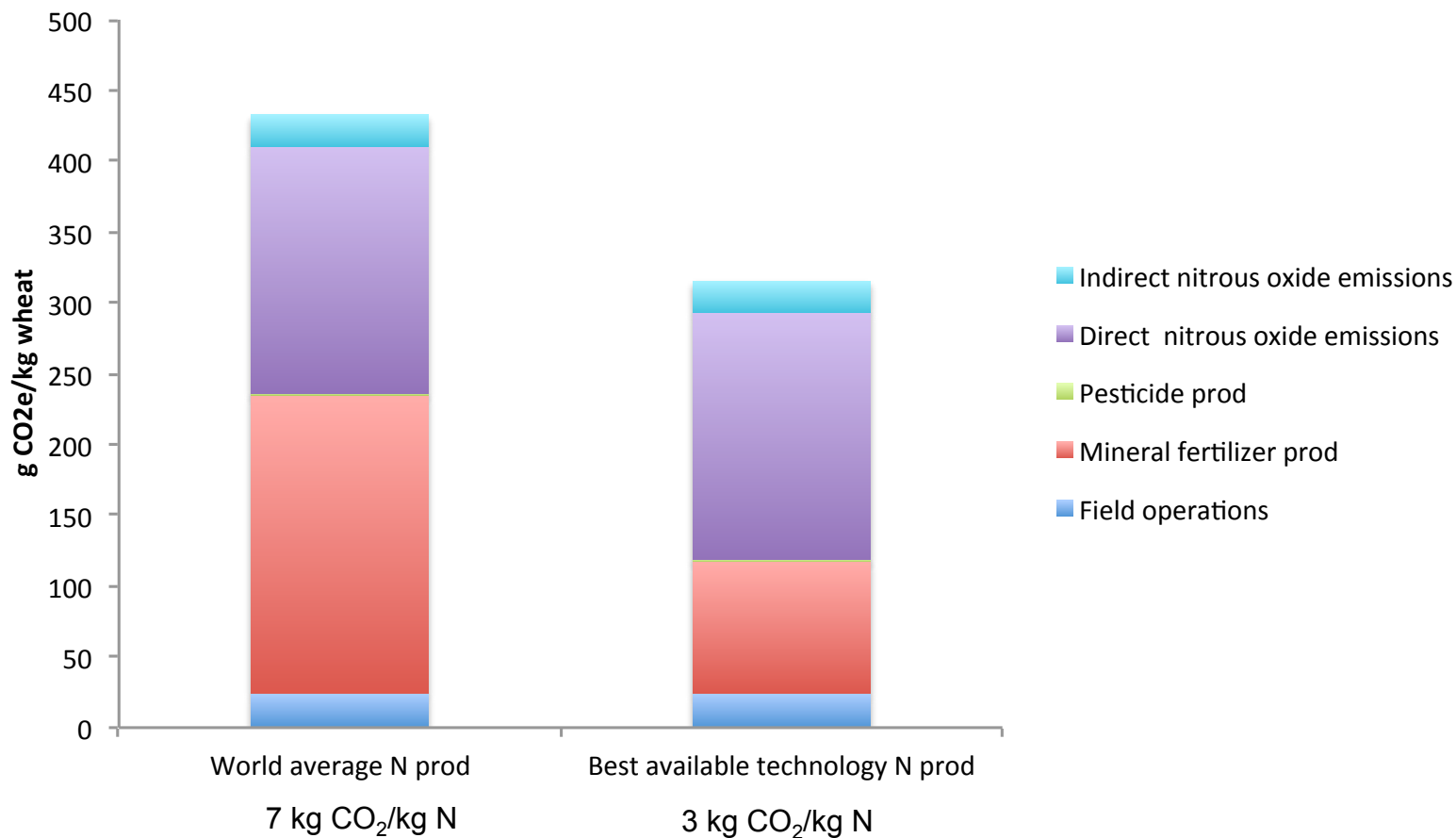


Indirect energy use 3.3 TWh



Nitrogen in crop GHG balance

Cultivation 1 kg winter wheat in Skåne (south Sweden)



Studies of future production based on renewables. In co-operation with:

- Lund University, dep of chemical engineering
- University of Minnesota, West Central Research and Outreach Center, Morris



Point of departure

N-fertilizers is a major contributor to fossil energy use and GHG in crop production

N-fertilizers are costly and the price fluctuates

Better utilization of renewable resources needed



Techno-economics, conclusions

- Production of ammonia from non-fossil sources can be expensive (or, fossil fuel is cheap at the moment)
- Biomass gasification most promising alternative
 - economy-of-scale effects
 - lower feedstock cost
- Results will soon be published in **Environmental Progress & Sustainable Energy** (Wiley) “*Techno-Economic Assessment of Non-Fossil Ammonia Production*” Authors: Tunå, Hulteberg, Ahlgren

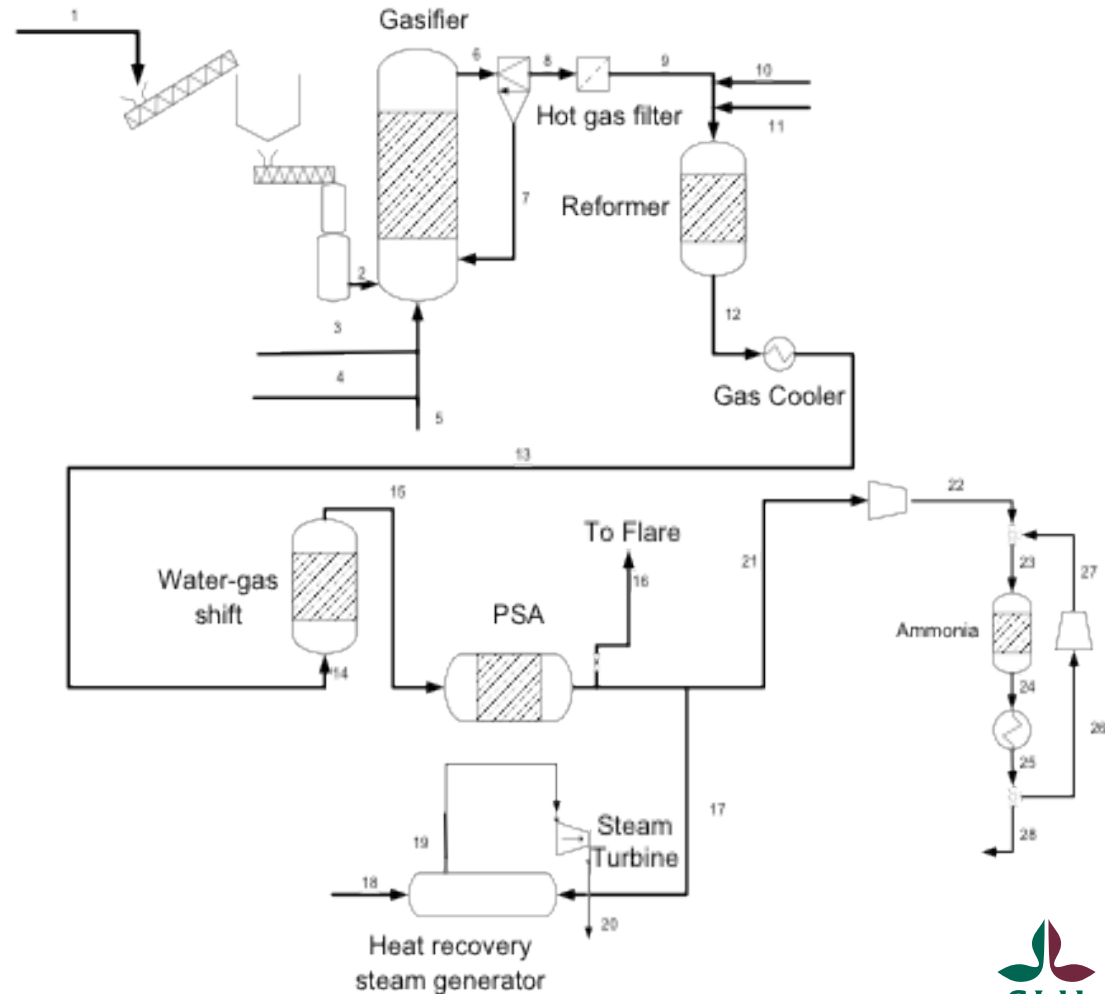
Studied scenarios

- 3 MW Electrolysis
- 10 MW Electrolysis
- 5 MW Biogas from anaerobic digestion
- 10 MW Biogas from anaerobic digestion
- 50 MW Biomass gasification

Modeling performed in Aspen Plus

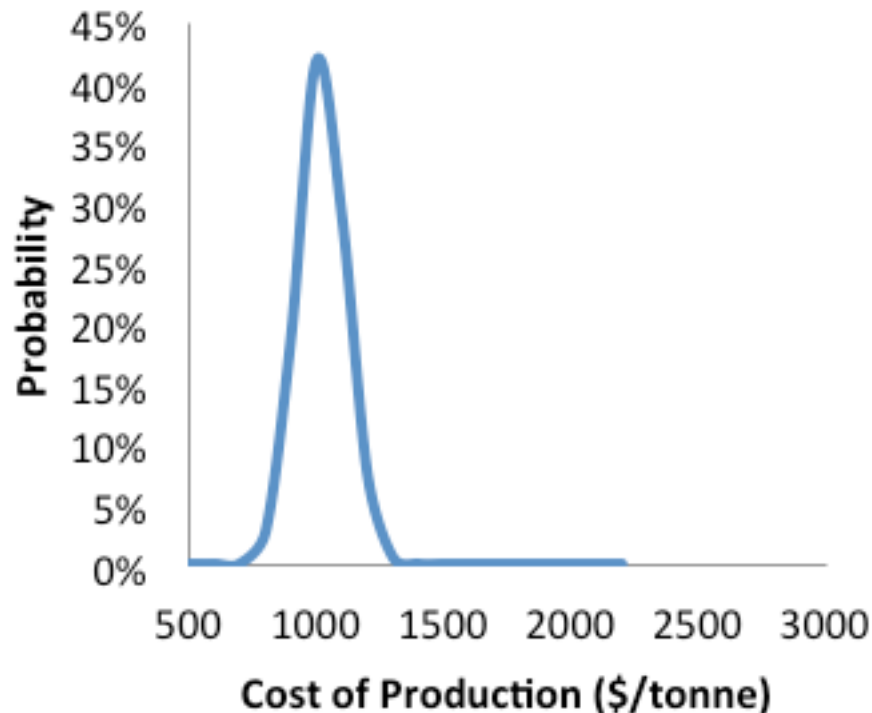
Biomass gasification - ammonia

- Circulating fluidized bed
- Steam reformer (800°C) + auto thermal reformer
- Ammonia synthesis modelled as three adiabatic reactors with recirculation. Pressure drop 3 bar, inlet temperature 427°C for each reactor
- Excess heat, for use in district heating grid, usable at levels down to 70 °C



Biomass gasification - ammonia

50 MW gasification

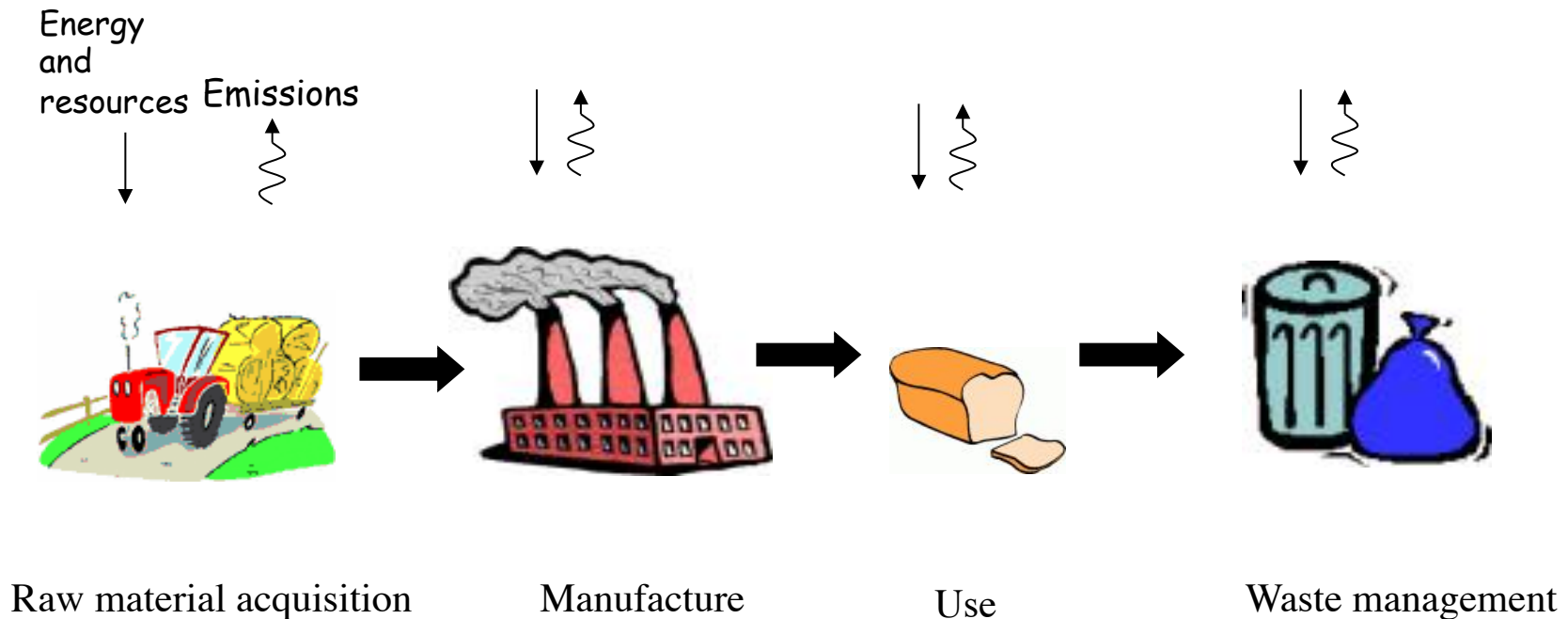


To the total bare-module cost, 18% contingency and 30% auxiliary added giving the overall investment cost

- Biomass 34 – 102 \$/MWh
- Interest rate 5 – 12 %
- Investment cost $\pm 30\%$

Life cycle assessment

- Cradle to grave
- Cradle to gate
- Global warming potential
- Eutrophication
- Energy
- Land use
- etc



Two types of LCA

Attributional-LCA

Existing systems

Average data

Allocation

Only direct effects

Consequential-LCA

Change-oriented

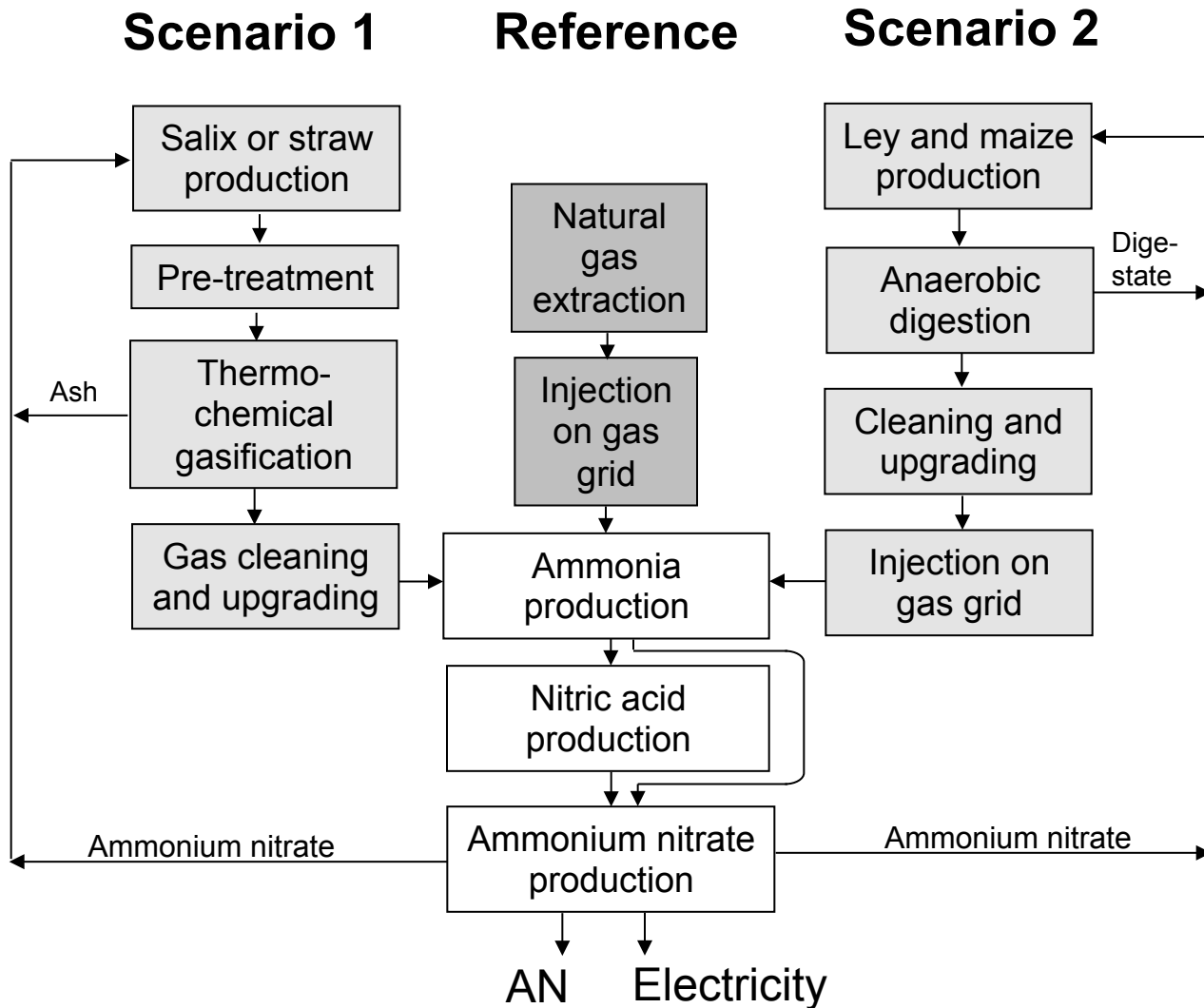
Marginal data

System expansion

Indirect (market induced) effects



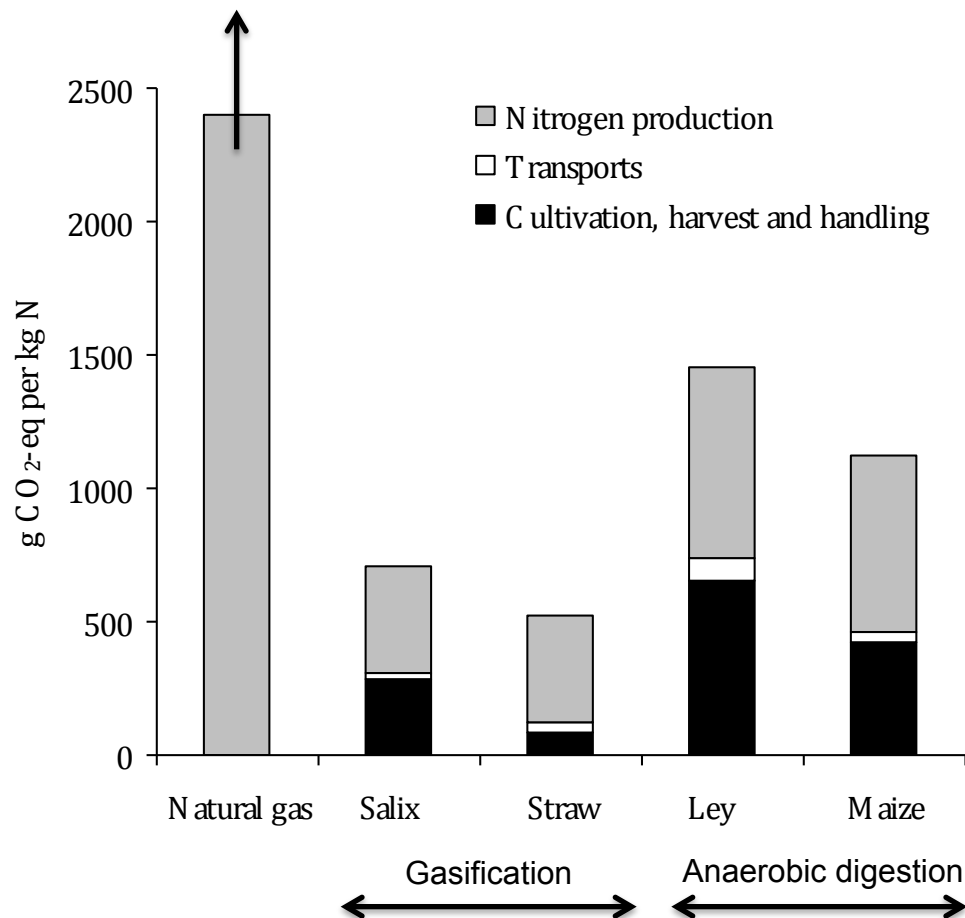
ALCA – production of AN from renewables



Salix (willow) in summer and winter



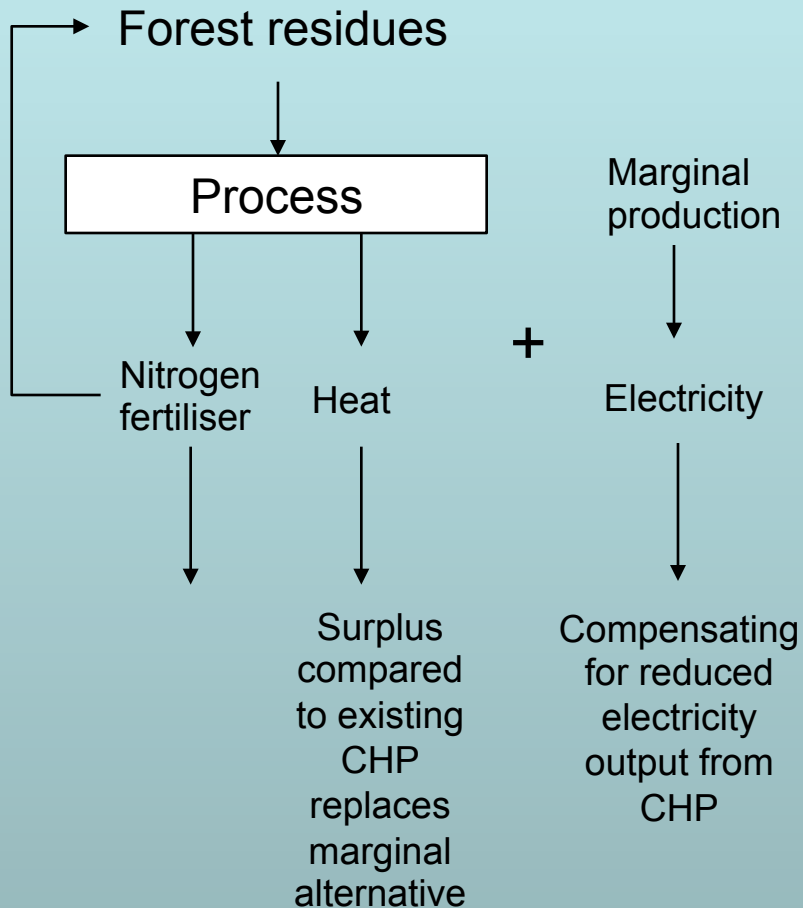
ALCA results – production of AN from renewables



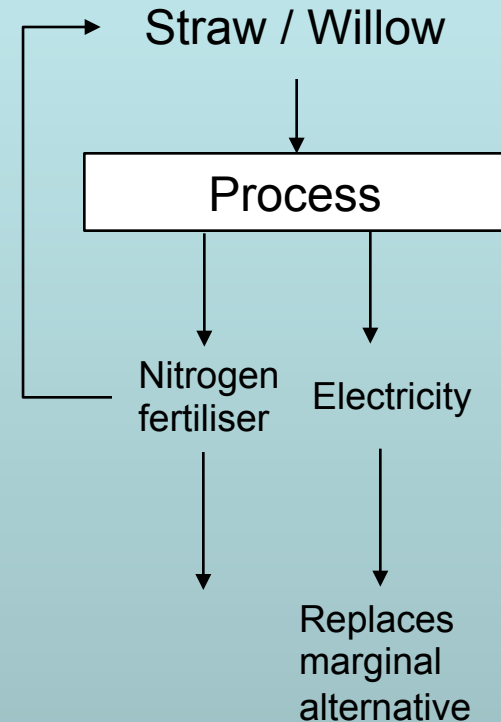
- Production of ammonium nitrate granulates
- Based on gasification and anaerobic digestion
- From Ahlgren (2009)
- Attributional LCA

CLCA – production of AN from renewables

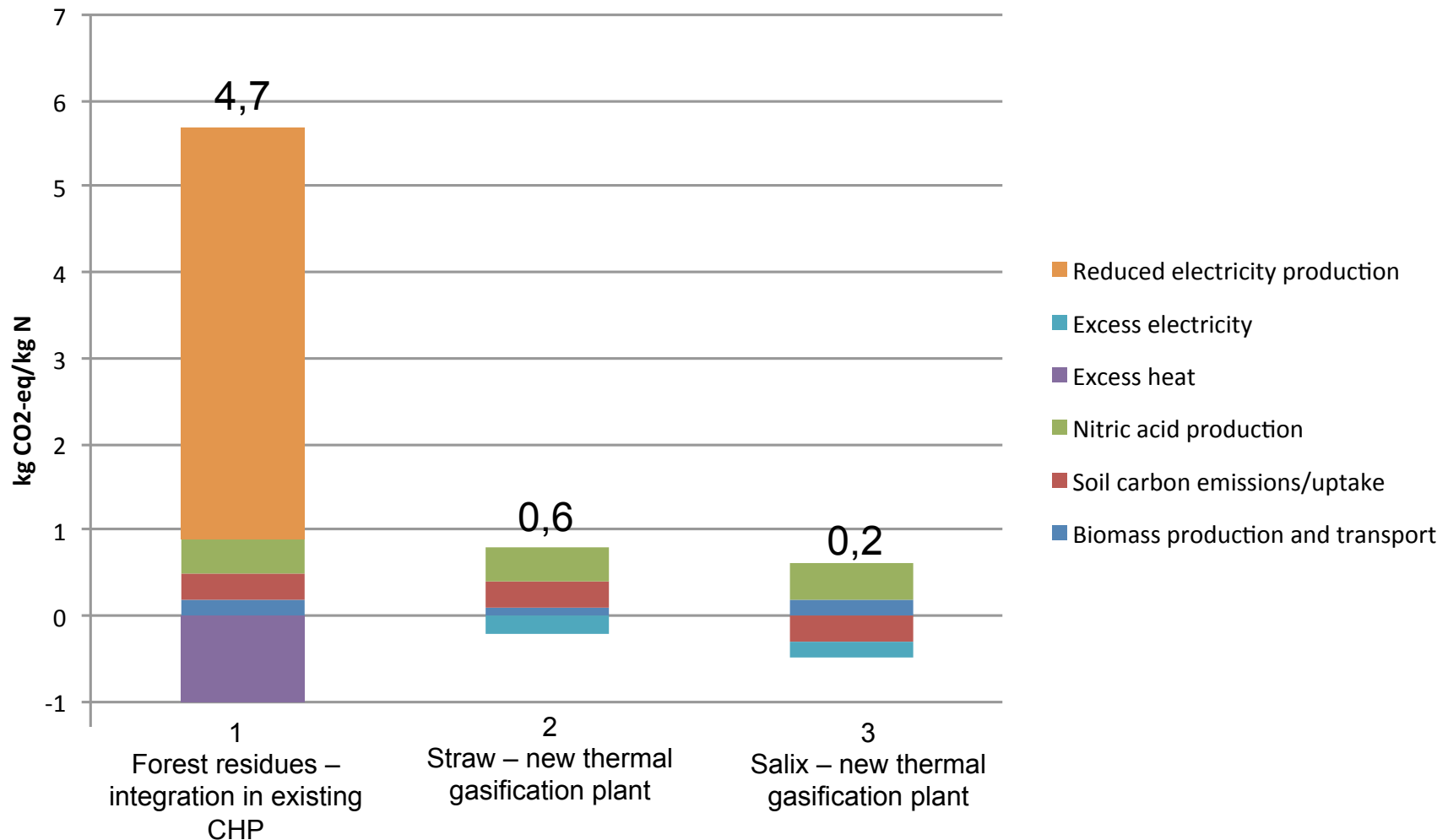
Integrate in existing CHP (Scenario 1)



Build a new thermal gasification plant (Scenario 2 and 3)



CLCA results – production of AN from renewables



Some summarizing words...

Increasing interest for ammonia and nitrogen fertilizers based on renewables!

Biomass gasification seems like a promising alternative!

But questions remain on technology, scale, feedstock, etc

As with all modelling there are uncertainties, e.g. regarding economy and environmental impact

The next step...

References

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Thank you!