



EERC

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Putting Research into Practice

EERC ... The International Center for Applied Energy Technology®



An Update on Conversion of Biogas to NH₃

**8th Annual NH₃ Fuel Conference
Portland, Oregon
September 20, 2011**

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Update

WE DID IT!

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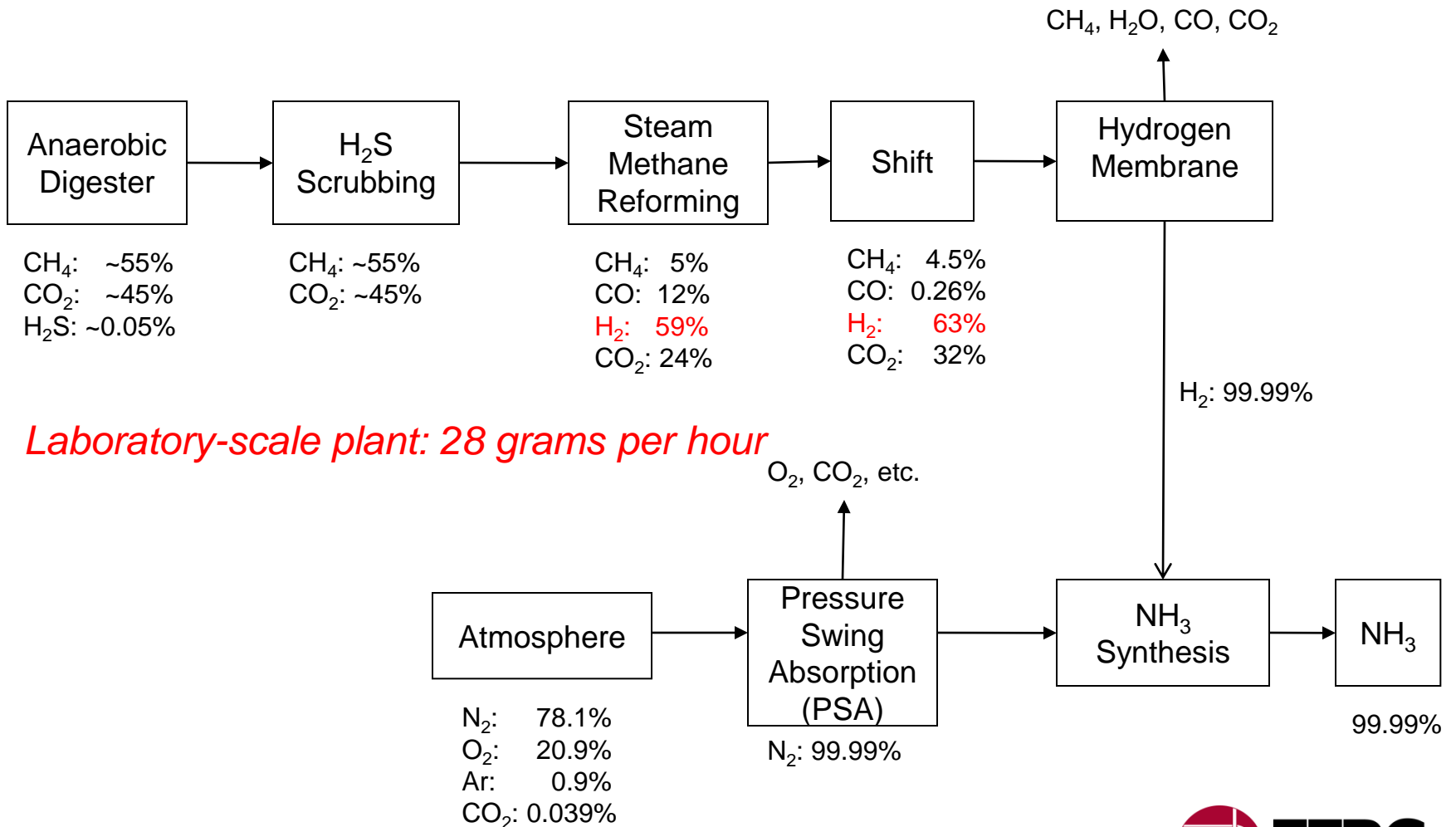
Update

QUESTIONS?

Features of EERC Renewable NH₃

- Modular design:
 - Processing units can be scaled.
 - Processing units can be added (i.e., urea capability).
 - Processing units can be upgraded with new technology.
- Anaerobic digestion provides feedstock.
- Stable ammonia costs:
 - Distributed-scale production.
 - Fixed operating costs.
- Reduced carbon footprint for nitrogen fertilizers and NH₃ fuel.

Last Year

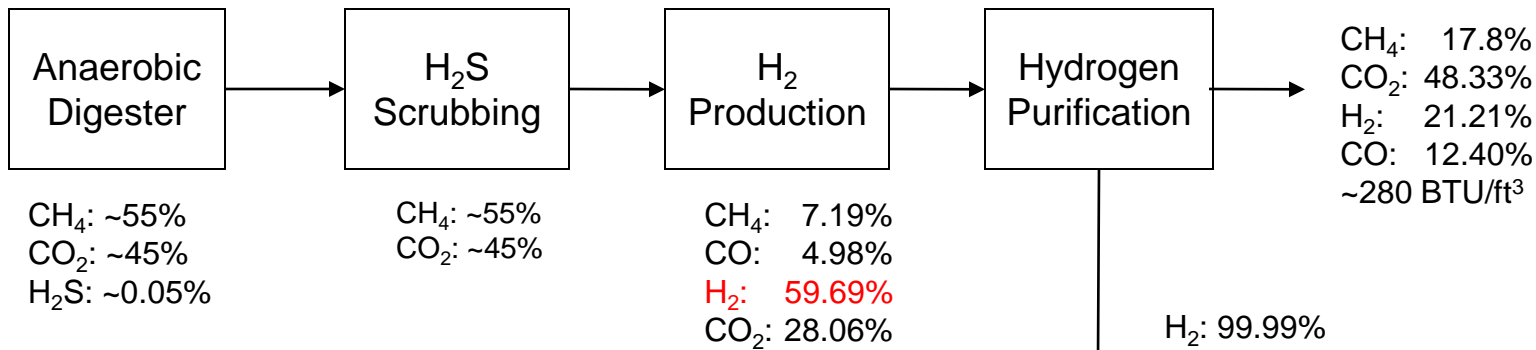


Laboratory-scale plant: 28 grams per hour

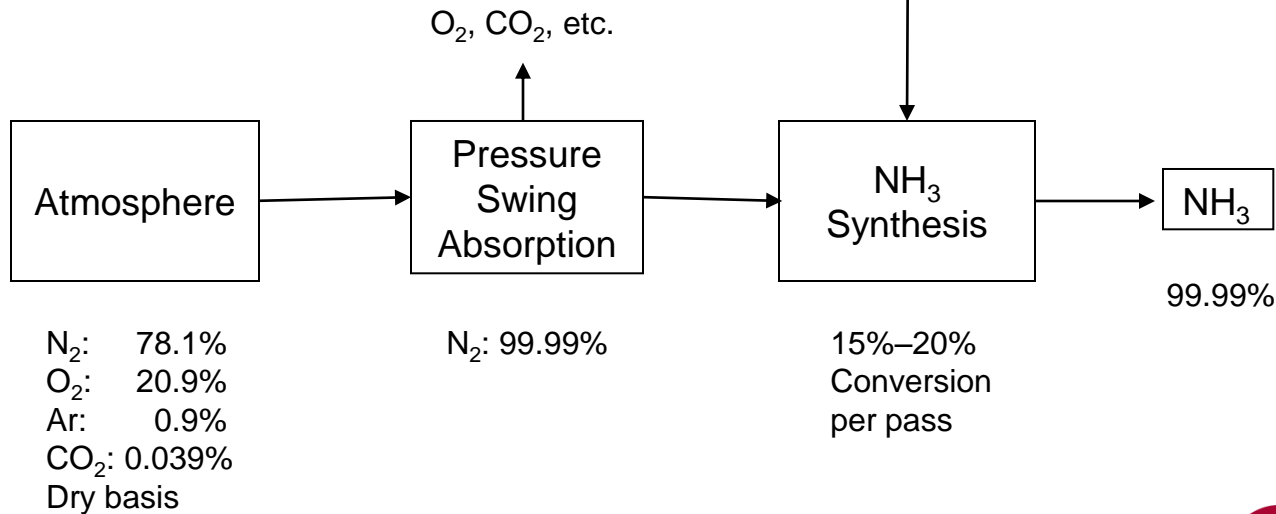
Accomplishments This Past Year

- Completed construction of lab unit.
- Designed and installed instrumentation and electronics.
- Commissioned various operating units.
- Simplified the design.
- Conducted two 1-week campaigns:
 - Simulated biogas: 1 week
 - Simulated gasifier output: 1 week
- Looked at various laboratory and commercial opportunities.

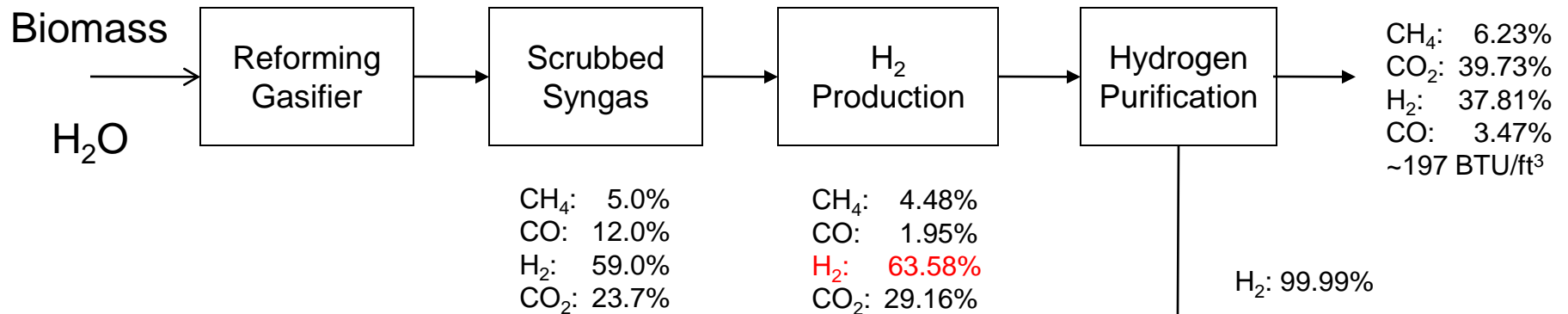
Block Flow Diagram: Anaerobic Digestion



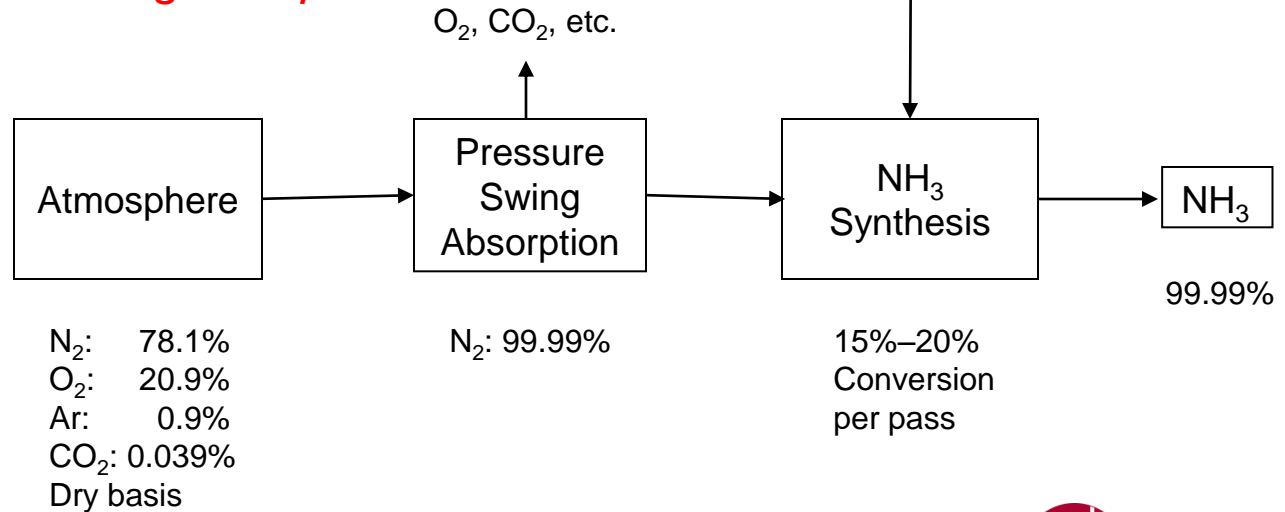
Laboratory-scale plant: 28 grams per hour



Block Flow Diagram: Reforming Gasifier

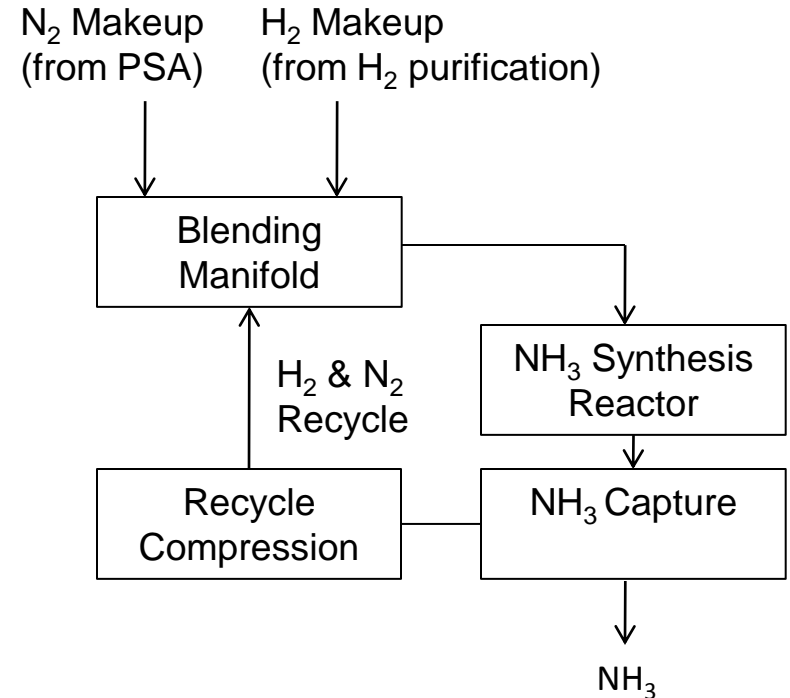


Laboratory-scale plant: 28 grams per hour



NH₃ Synthesis Loop

- NH₃ capture and recycle gas loop
 - NH₃ level by ΔP
 - Some NH₃ slip
 - ▶ <1% in recycle gas



Review of Desired vs. Actual Goals

- Desired*

- Reforming

- CH₄ = 5%
 - CO = 12%
 - H₂ = 59%
 - CO₂ = 24%

- Shift

- CH₄ = 4.5%
 - CO = 0.26%
 - H₂ = 63.42%
 - CO₂ = 31.78%

- Actual

- Reforming

- CH₄ = 7.19%
 - CO = 4.98%
 - H₂ = 59.69%
 - CO₂ = 28.09%

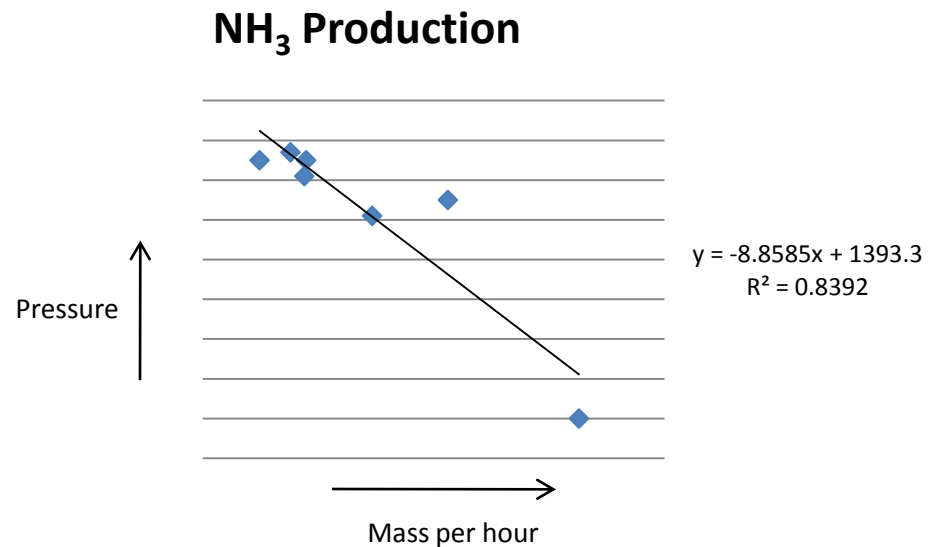
- Shift

- CH₄ = 4.48%
 - CO = 1.95%
 - H₂ = 63.58%
 - CO₂ = 29.16%

*Twiggs, M., Ed. *Catalyst Handbook*, 2nd ed.; Manson Publishing: London 1996.

NH₃ Productivity

- Depends on:
 - Control strategy
 - Gas flow rate
 - Pressure
 - Temperature
- Actual productivity
 - Low: 1.0 g/hour
 - High: 160 g/hour
 - Common: 7 g/hour



1st Generation System

- 20 tons per day
 - Agricultural purpose
- Renewable feedstock
- Relies on modular design
- Timelines: 18 to 21 months
 - Basic engineering
 - Detailed engineering
 - Procurement, construction, & commissioning

Other Renewable NH₃ Project(s)

- Funding sources
 - Investors (private equity)
 - Grant sources (based upon availability)
 - U.S. Department of Energy
 - U.S. Department of Agriculture
- Typical cash breakdown:

	Government	Investors
Research & Development	80%	20%
Commercial	50%	50%

Acknowledgment of Partners



U.S. DEPARTMENT OF
ENERGY

Energy Efficiency &
Renewable Energy



Johnson Matthey



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Acknowledgment

The estimates presented are for discussion purposes only and do not obligate the University of North Dakota. After a final scope of work is determined, the Energy & Environmental Research Center will provide a formal proposal with the appropriate signatures.

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