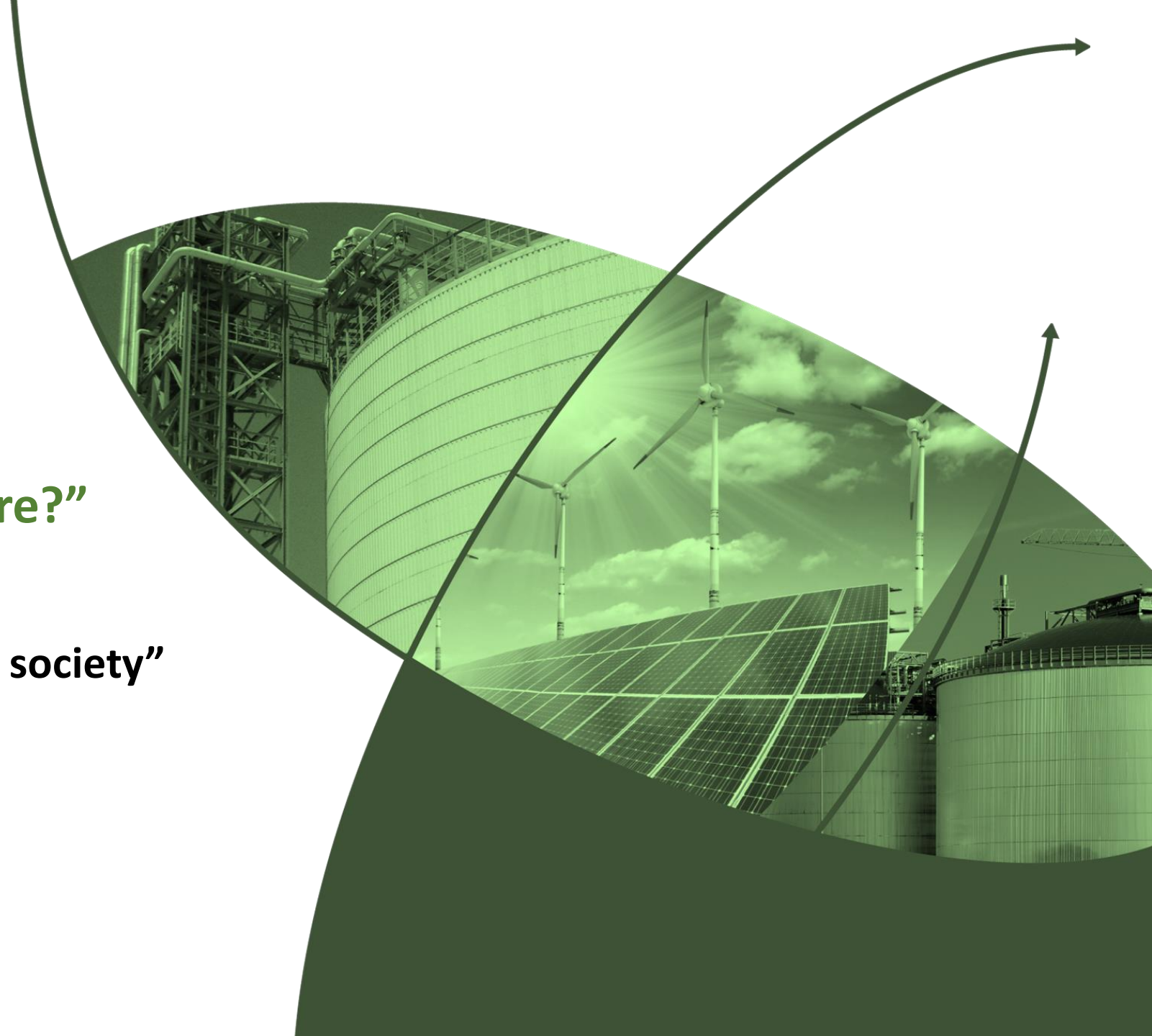


**“Ammonia.....,  
.....the Green Oil of the future?”**

**“Many projects : but let’s not fool society”**

**Date: 24-8-2021**

**By: JP Vrijenhoef**







## Press releases

- [https://www.theguardian.com/environment/2021/aug/12/clean-fuel-blue-hydrogen-coal-study?CMP=oth\\_b-aplnews\\_d-1](https://www.theguardian.com/environment/2021/aug/12/clean-fuel-blue-hydrogen-coal-study?CMP=oth_b-aplnews_d-1)
- <https://www.landsvirkjun.com/news/mou-for-a-new-green-energy-park-in-reydarfjordur>
- <https://www.maritime-executive.com/article/waertsilae-reports-progress-targeting-ammonia-blend-engine-this-year>
- <https://www.rechargenews.com/wind/utility-uniper-joins-deme-in-ambitious-oman-green-hydrogen-plan/2-1-1041767>
- <https://sea-lng.org/2021/07/understanding-energy-density-of-future-fuels-could-be-key-to-clearer-decarbonisation-decision-making/>
- <https://koole.com/study-for-commercial-scale-hydrogen-imports/>
- <https://www.cnn.com/2021/07/30/renewable-hydrogen-can-travel-through-existing-pipelines-ceo-says.html>
- <https://www.offshore-energy.biz/oman-forms-national-hydrogen-alliance-to-push-energy-transition/>
- [https://ec.europa.eu/commission/presscorner/detail/nl/ip\\_21\\_234](https://ec.europa.eu/commission/presscorner/detail/nl/ip_21_234)



Oil majors are finally following green developments, but want to maintain existing assets

Biden-backed 'blue' hydrogen may pollute more than coal, study finds

**Infrastructure bill includes \$8bn to develop 'clean hydrogen' but study finds large emissions from production of 'blue' hydrogen**



The large infrastructure bill passed by the US Senate and hailed by Joe Biden as a key tool to tackle the climate crisis includes billions of dollars to support a supposedly clean fuel **that is potentially even more polluting than coal**, new research has found.

Source:

[https://www.theguardian.com/environment/2021/aug/12/clean-fuel-blue-hydrogen-coal-study?CMP=oth\\_b-aplnews\\_d-1](https://www.theguardian.com/environment/2021/aug/12/clean-fuel-blue-hydrogen-coal-study?CMP=oth_b-aplnews_d-1)

Oil majors are finally following green developments, but want to maintain existing assets

Should be : fictive!!

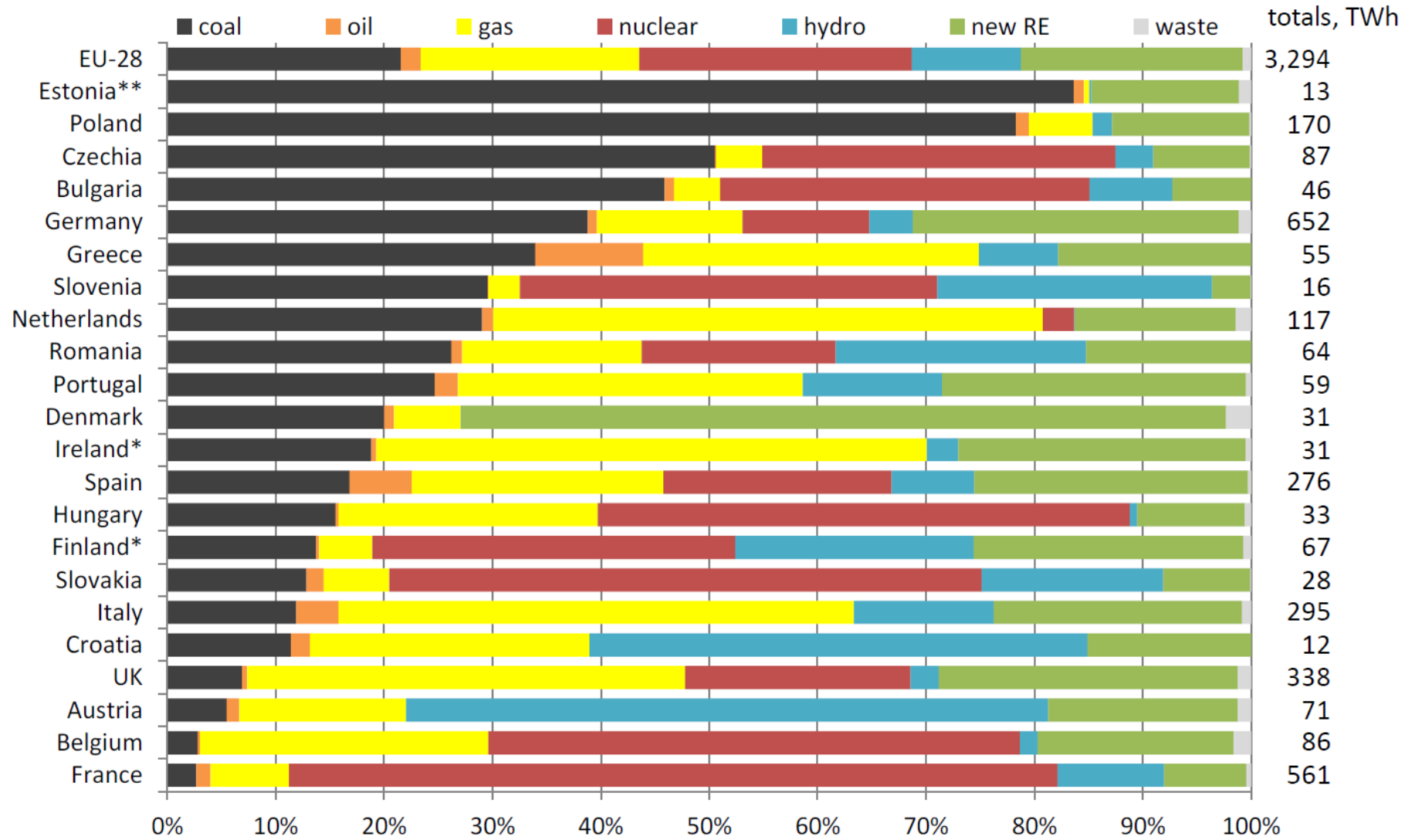
Biden-backed 'GREEN' hydrogen pollutes less than coal, study finds.

**Infrastructure bill includes \$8bn to develop 'clean hydrogen'**



The large infrastructure bill passed by the US Senate and hailed by Joe Biden as a key tool to tackle the climate crisis includes billions of dollars to support a supposedly clean fuel **that is potentially even less polluting than coal**, new research has found.

# EU Energy Consumption & Resources Mix (2017): total 3294 TWh



Source: Eurostat database nrg\_bal\_peh, last update 21.03.2019 (n.b. coal includes peat\* and oil shale\*\*)

In 2019 was 229 mt oil equivalent sustainable out of total 1497 mt energy used close to 15% only

2030 we expect 50% sustainable

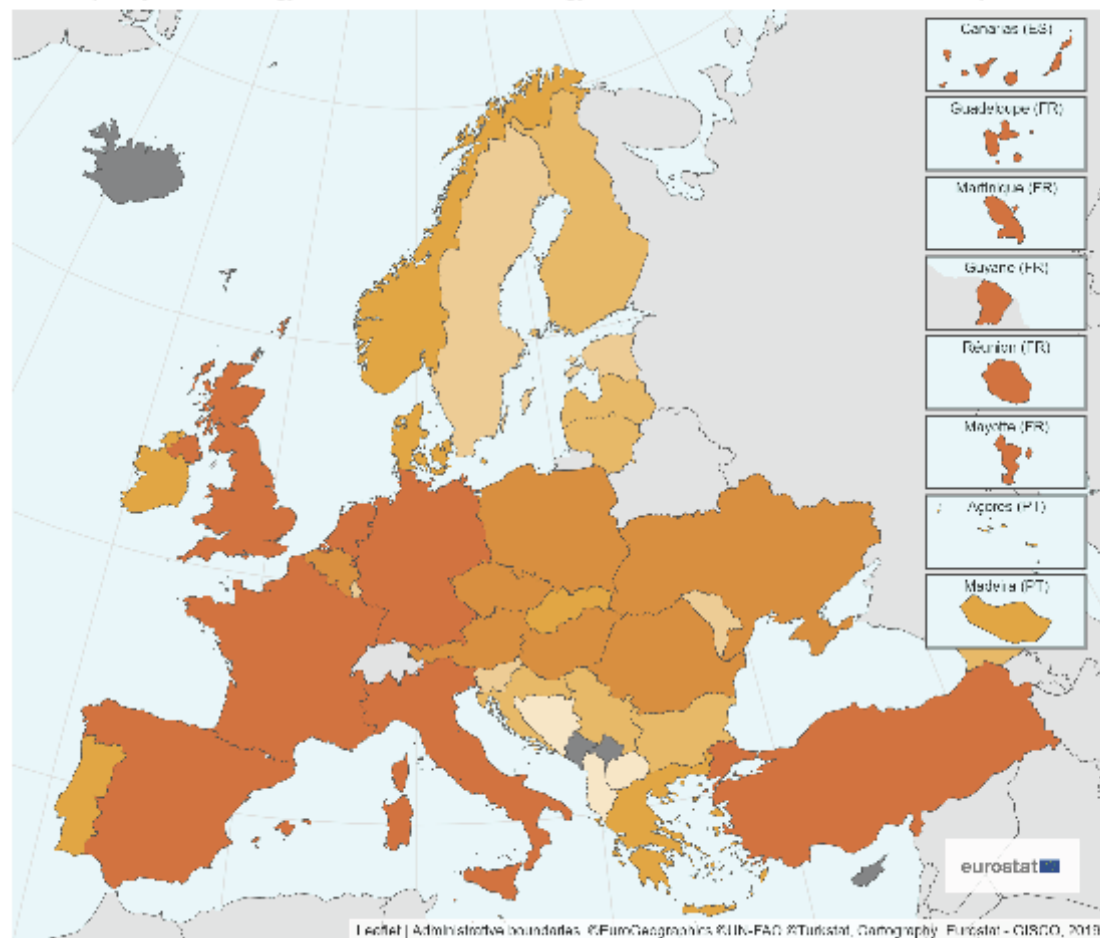
if 10% green ammonia :  
70 MT oil equivalent or some  
300 Mt ammonia annually

estimated is 20% ammonia  
/hydrogen by 2030:  
600-700 MT/annum

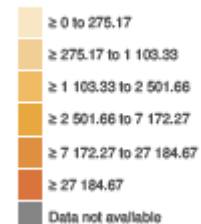
3 times world capacity today

## Simplified energy balances

Geopolitical entity (reporting) / Time: 2019 / Standard international energy product classification (SIEC): Natural gas  
Time frequency: Annual Energy balance: Gross available energy Unit of measure: Thousand tonnes of oil equivalent



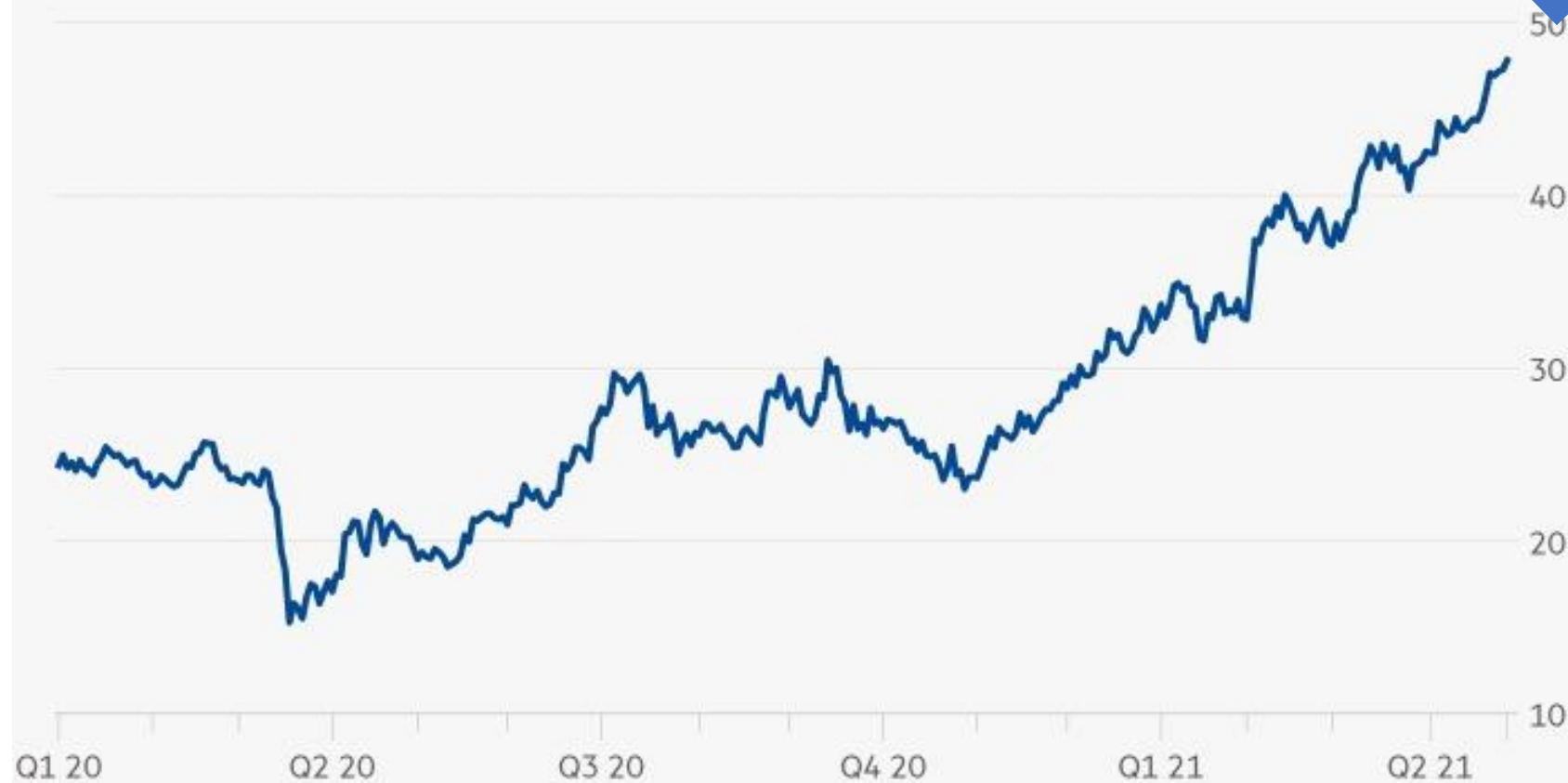
### Legend



[https://ec.europa.eu/eurostat/databrowser/view/NRG\\_BAL\\_S\\_custom\\_1235096/default/bar?lang=en](https://ec.europa.eu/eurostat/databrowser/view/NRG_BAL_S_custom_1235096/default/bar?lang=en)

## EU carbon trading prices surge

€ per tonne



Source: Refinitiv

© FT

# 'Green' Hydrogen to Outcompete 'Blue' Everywhere by 2030

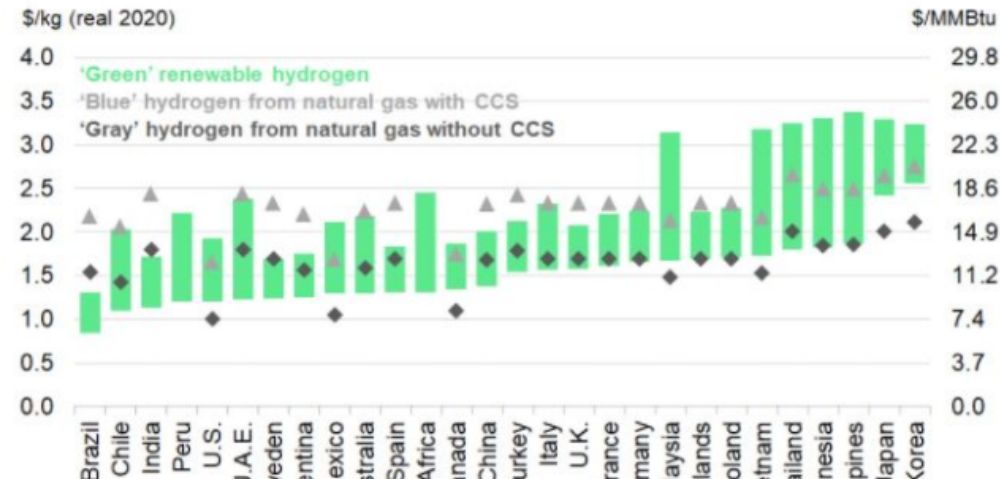


May 5, 2021

This article first appeared on the [BNEF mobile app](#) and the [Bloomberg Terminal](#).

- Fossil hydrogen with CCS currently cheaper than 'green'
- The opposite should be true by 2030 in all major markets

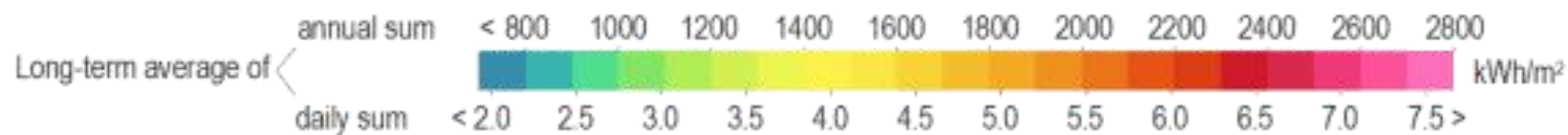
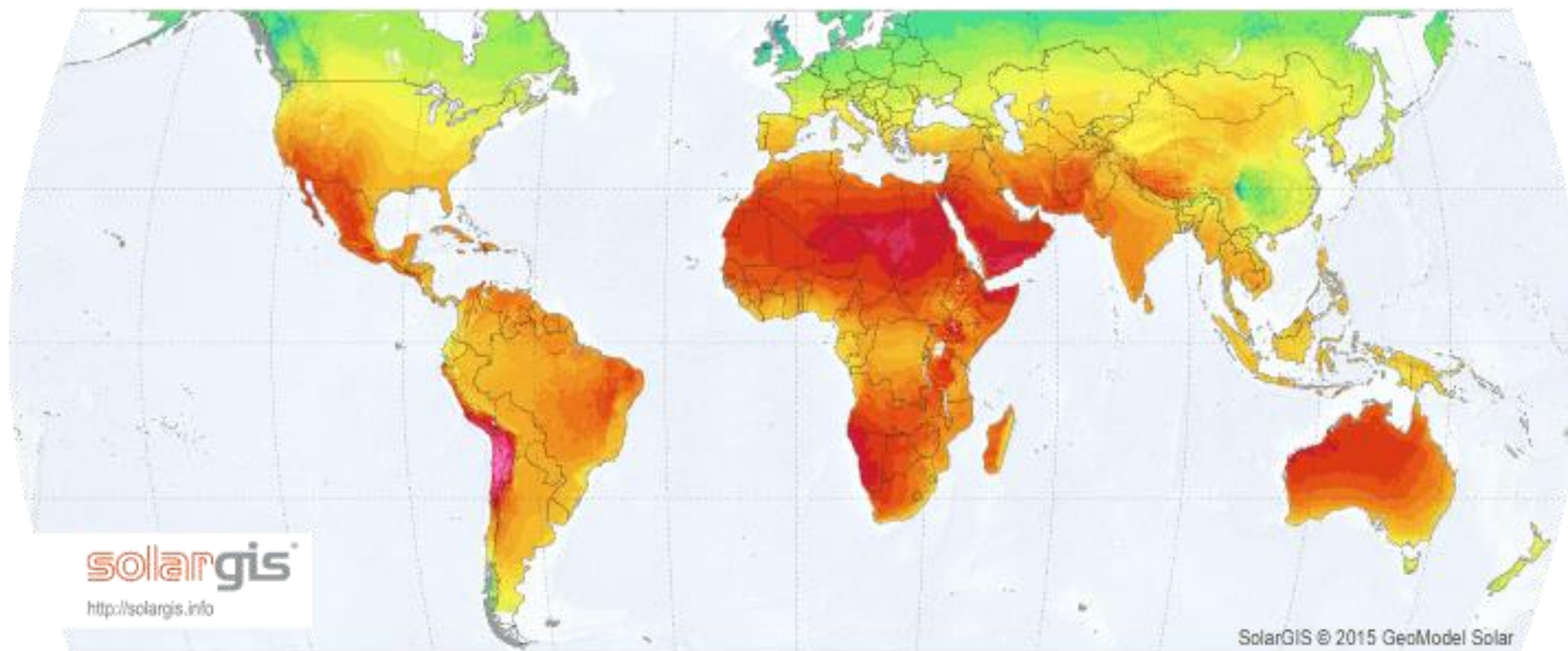
## 'Green' versus 'blue' hydrogen costs, 2030





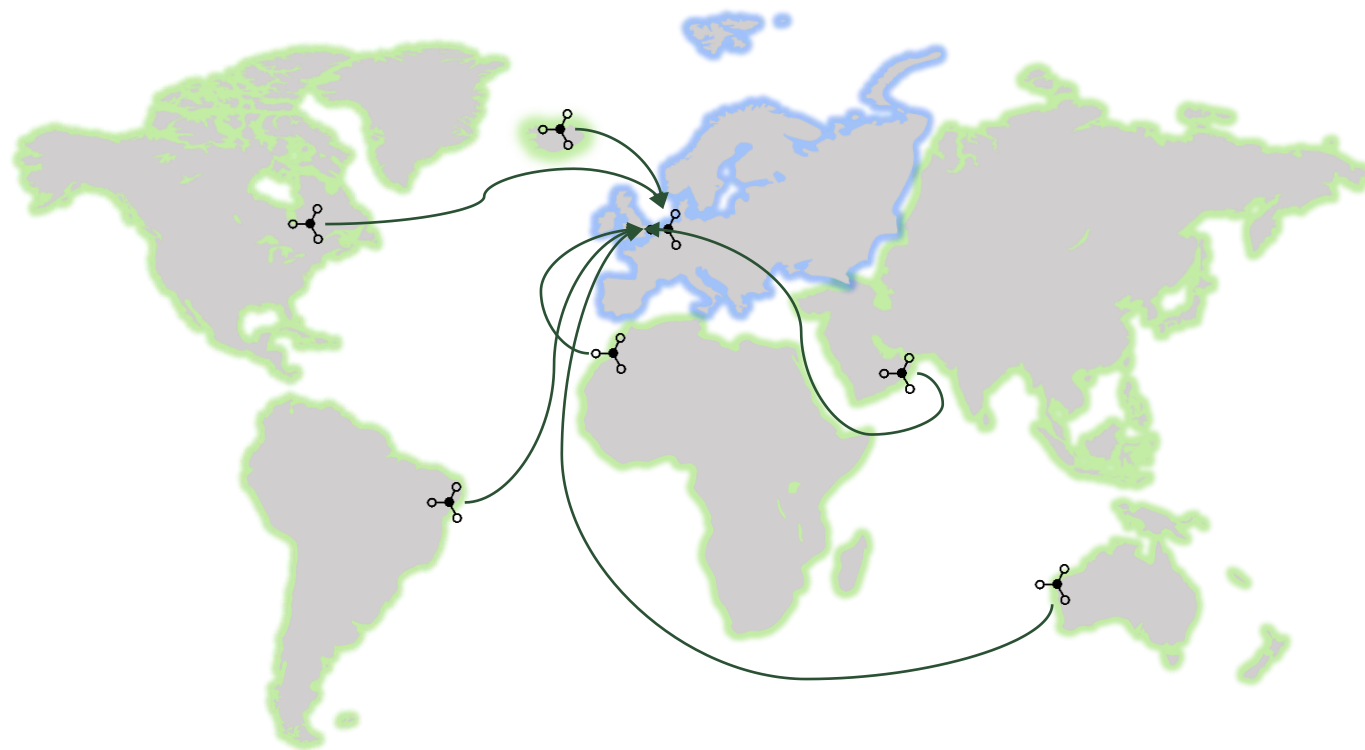
## GLOBAL HORIZONTAL IRRADIATION

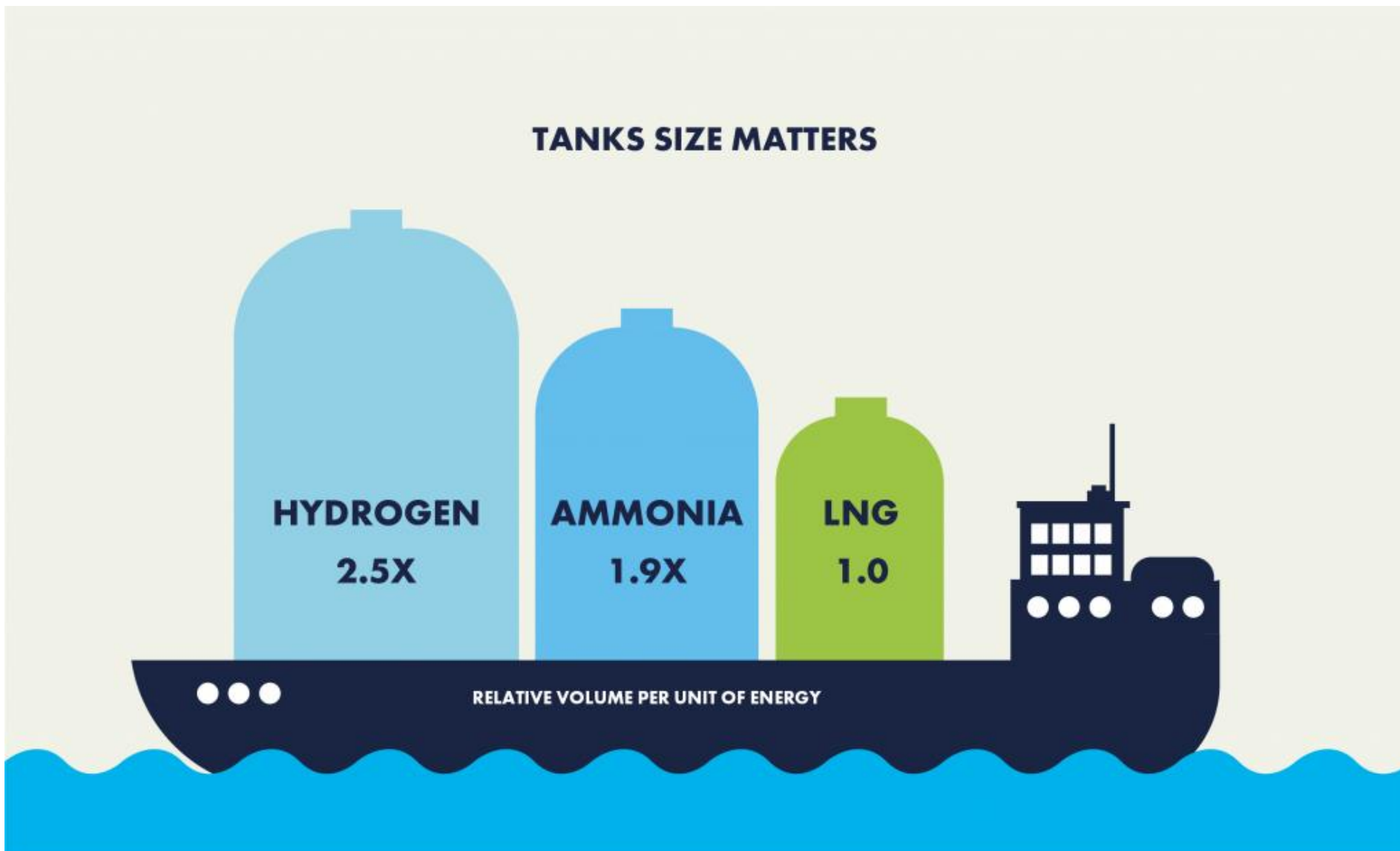
GeoModel  
SOLAR



# The Objectives / Opportunity

- Through recent political and technological developments there is an opportunity to set up new green energy supply chains between sun- and wind rich countries that bring future supply and demand together.
- The **THA** consortium wants to work together with specially selected partners in specific countries to create a new export industry and all related benefits.
- Thanks to unique technical solutions and the combination of industry experts in each part of supply chain **THA** can start this supply chain within 3 years from today, with large scale up potential.







# Alternative routes to transport Hydrogen ( base 2670 ton transport)

## NFuel (Ammonia)

- $3 \text{ H}_2 + \text{N}_2 \Rightarrow 2 \text{ NH}_3$  or 1,5 molecule  $\text{H}_2$  gives 1 molecule  $\text{NH}_3$  (no loss of  $\text{H}_2$  in the formation reaction)
- Approx. 178 kg  $\text{H}_2$  per ton  $\text{NH}_3$
- Cracking  $\text{NH}_3$  to  $\text{H}_2$  takes approx. 20% of initial  $\text{H}_2$  quantity (why do this and not use directly the  $\text{NH}_3$  ?)
- **15,000 ton  $\text{NH}_3$  requires some 22,500 m<sup>3</sup> storage volume on ship**

## 2670 ton $\text{H}_2$

## LOHC (Liquid Organic Hydrogen Carrier)

- Thermo-chemical bonding of  $\text{H}_2$  to organic hydrocarbons (e.g. MCH)
- Approx. 62 kg  $\text{H}_2$  per ton LOHC
- Thermal energy needed to release  $\text{H}_2$  from LOHC required, typically 25% energy loss
- Re-use existing infrastructure related to Oil & Petro Chemical Industry
- **45,000 ton LOHC requires some 58,500 m<sup>3</sup> storage volume on ship**

## 2670 ton $\text{H}_2$

## LH2 (liquid $\text{H}_2$ )

- Liquid at -253 °C, requiring some 3.9 (theoretical minimum) up to 16 kWh/kg  $\text{H}_2$  in energy (12 - 50% of energy value is lost)
- **2,670 ton liquid  $\text{H}_2$  requires some 38,000 m<sup>3</sup> storage volume on ship**
- **Compressed  $\text{H}_2$  gas at 200 barg would require for the same 2,670 ton of 22,000,000 m<sup>3</sup> storage volume on ship**

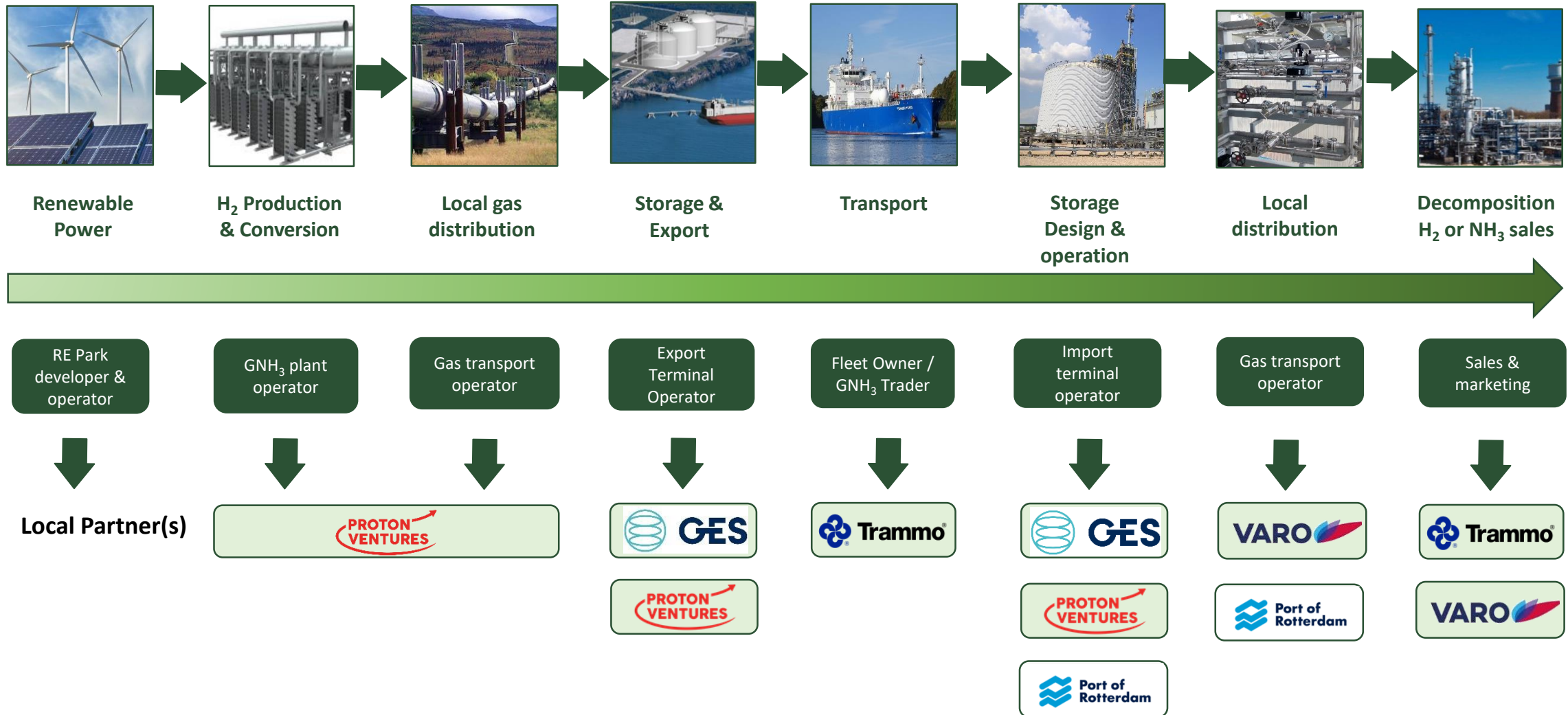
## 2670 ton $\text{H}_2$

## $\text{CH}_4 - \text{CH}_3\text{OH}$ (MeOH)

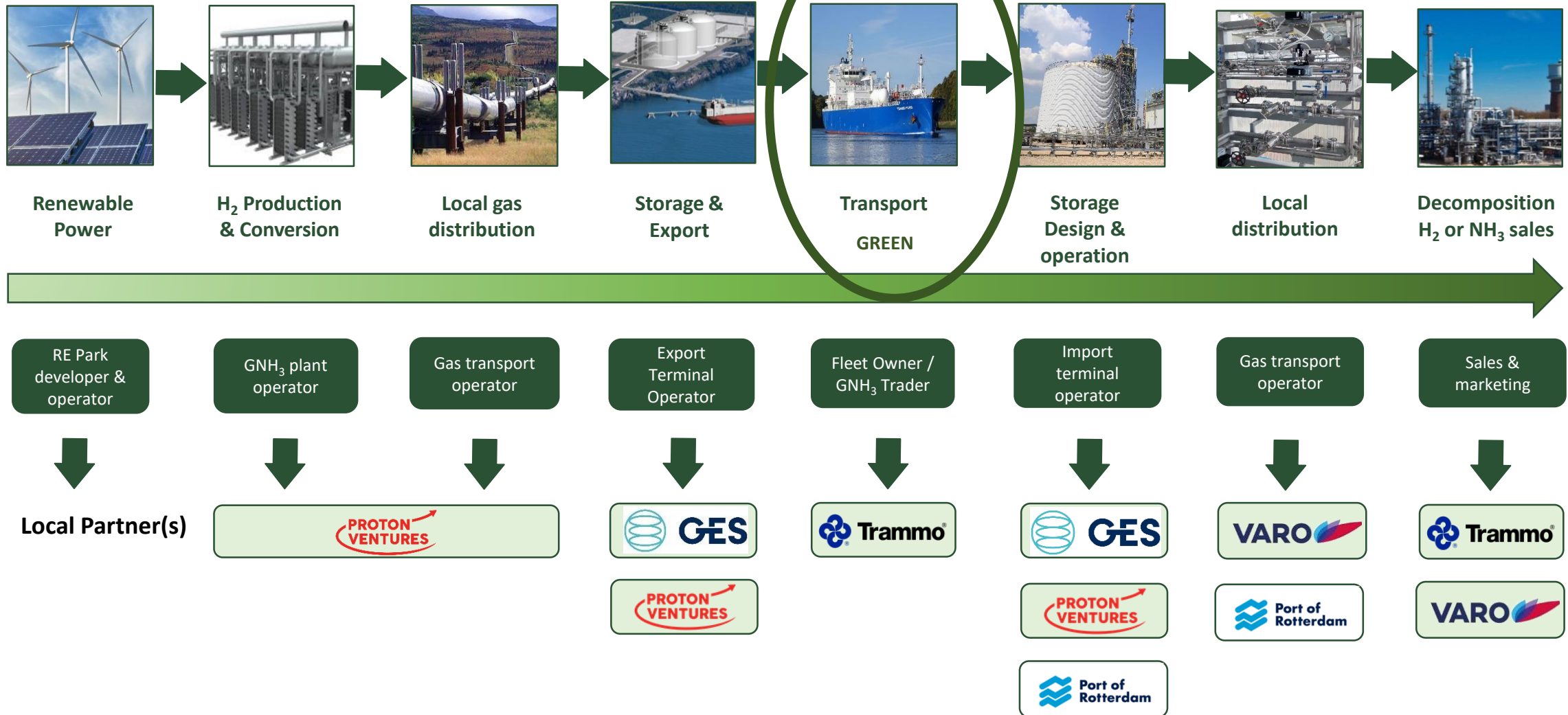
- The formation reaction requires  $\text{CO}_2$  and generates consumes  $\text{H}_2$  due to  $\text{H}_2\text{O}$  being formed
- $4 \text{ H}_2 + \text{CO}_2 \rightleftharpoons 1 \text{ CH}_4 + 2 \text{ H}_2\text{O}$  ( loss is 50% in  $\text{H}_2$ ) Equals 200% Capex for solar or wind compared to NFuel/LOHC
- $3 \text{ H}_2 + \text{CO}_2 \rightleftharpoons 1 \text{ CH}_3\text{OH} + 1 \text{ H}_2\text{O}$  ( loss is 33% in  $\text{H}_2$ ) Equals 150% Capex for solar or wind compared to NFuel/LOHC
- But lower transport costs! But also no  $\text{CO}_2$  available cheap in solar or wind rich areas

## 2670 ton $\text{H}_2$

# Example: All Supply Chain Roles Covered



# Example: All Supply Chain Roles Covered







<u>MAIN PARTICULARS</u>		<u>TANK CAPACITIES</u>		<u>CARGO SYSTEM</u>	
Length, oa	max 180.00 m	Cargo Tank	abt. 40,000 m <sup>3</sup>	Cargo Tank:	3 Prismatic (-50°C, 700 kg/m <sup>3</sup> , 0.25 barg)
Length, bp	176.80 m	Deck Fuel Tank (case-I)	200 m <sup>3</sup>	Tank Insulation:	120mm PUF Spray
Breadth, mld	30.00 m	Deck Fuel Tank (case-II: <b>Option</b> )	2x500 m <sup>3</sup>	Cargo Pump:	Elec. Motor Driven-Deepwell
Depth, mld	18.60 m	VLSFO	1,400 m <sup>3</sup>		400 m <sup>3</sup> /h x 120 mlc x 6 sets
Design Draft (Td)	9.80 m	MGO	300 m <sup>3</sup>	Booster Pump:	400 m <sup>3</sup> /h x 120 mlc x 2 sets
Scantl. Draft (Ts)	10.90 m	Fresh Water	300 m <sup>3</sup>	Cargo Heater/Vaporizer:	Shell and Tube
		Ballast Water	11,000 m <sup>3</sup>		400 m <sup>3</sup> /h (-42°C ~ 0°C) x 1 set
		Urea Solution Tank (40%)	50 m <sup>3</sup>	Reliquefaction Plant	Direct Type x 3 units
<u>DEADWEIGHT</u>		<u>MAIN ENGINE</u>		<u>WATER BALLAST SYSTEM</u>	
Deadweight (Td)	abt. 25,400 t	Main Engine	6G50ME-C9.6-LGIP(LPG)	Ballast pump	500 m <sup>3</sup> /h x 2 sets
Deadweight (Ts)	abt. 29,500 t	MCR	10,320 kW x 100 rpm	Water Ballast Treatment Plant	1,000 m <sup>3</sup> /h x 1 set
		SMCR	7,529 kW x 93 rpm		
<u>CARGO LIST</u>		<u>SERVICE SPEED</u>		<u>STEAM GENERATING PLANT</u>	
Pure propane, Commercial propane (max 5% mole ethane in the liquid phase), Butane (normal and ISO butane), mixture of Propane and Butane in any portion, Propylene, Butylene, Anhydrous Ammonia(NH <sub>3</sub> ), VCM (partial load)		Service Speed	abt. 16.0 kn	Composite Boiler	2,000 kg/h (FO Section)
		Sea Margin	15 %		500* kg/h (EG Section)
				* Based on ME LPG mode at NCR, Tier II & ISO condition	
<u>CLASSIFICATIONS</u>	<u>ABS</u>	<u>FUEL CONSUMPTION OF PROPULSION</u>		<u>POWER SUPPLY</u>	
*A1, (E), Liquefied Gas Carrier with Independent Tanks, SH, SHCM SEA(-50°C), ETS, C, W, ILL, D, S, TCM, ILM, L, L, L, NOx-Tier III, RRDA, ENVIRO, DFD-LPG		D.FCG:	abt. 21.4 t/d	Diesel Generators	900kW x 3 sets
*AMS, ACCU		D.FOC:	abt. 24 t/d	Emergency Generator	250 kW x 1 set
With record: Ship type 2G, Maximum Vapour Pressure of 0.25barG at sea and 0.45barG at harbor, Minimum Cargo Temperature of -50°C,				Shaft Generator ( <b>Option</b> )	1500 kW x 1 set
<b>Ammonia Fuel Ready Level 2D (S, TA)</b>		<u>CRUISING RANGE</u>	abt. 18,000 nm	<u>NAVIGATION EQUIPMENT</u>	
<u>FLAG</u>	Marshal Island	<u>REGULATION</u>		Radars (ARPA) x2	DGPS Navigators x2
<u>COMPLEMENT</u>	25 p	a) NO <sub>x</sub> Tier-III	by SCR	Gyro compass x2/Auto pilot	ECDIS (2 sets)
		b) SO <sub>x</sub> EC	by LPG as fuel	Speed log (dual axis)	BNWAS
		c) EEDI 23-EXI	by LPG as fuel	Echo Sounder	

**CSSC 江南造船**

## Offtake is the issue

Present markets do not exist for green ammonia

However: challenges to cope with are:

- Technology
- Public perception
- Financials
- Legislation Blue Green
- Markets today and in future

So

New opportunities arise, if the supply chain is “optimised” and challenges are beaten.

Proof of the pudding is “**doing it**”





# Thank you



Do not forget:

EXPO 2020 in Februari 2022 in Dubai (UAE)

NH3eventeurope : Rotterdam (NL)

Follow our news: @nh3eventeurope.com

: 9 & 10 Februari 2022

: 2 & 3 June 2022



NH3 Arab  
events  
Arab Fertilizer Association



NH3 event  
2022