

# AMMONIA-COFIRING IN COAL PLANTS IN JAPAN

## EMISSIONS IN AUSTRALIA/JAPAN SUPPLY CHAIN

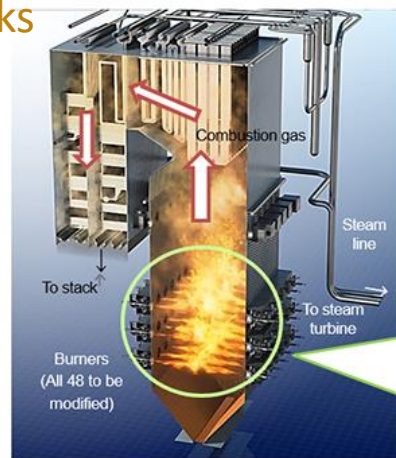
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Zero- Carbon Energy Asia-Pacific

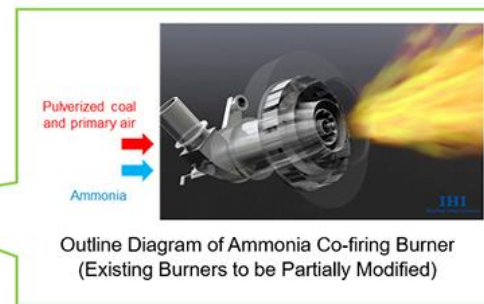
Reza Fazeli, Fiona Beck and  
Llewelyn Hughes



Australian  
National  
University



Boiler



Outline Diagram of Ammonia Co-firing Burner  
(Existing Burners to be Partially Modified)

# Ammonia-coal co-combustion

Ammonia attractive as hydrogen energy vector

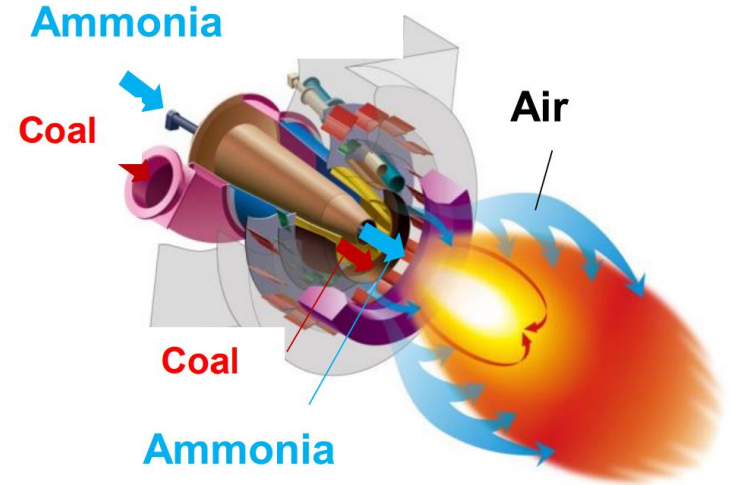
- Established international trade
- Relatively easy storage
- Most of hydrogen energy value retained

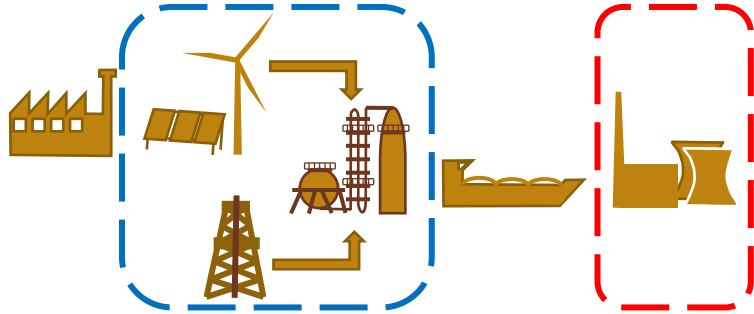
Ammonia poor combustion properties

Coal co-combustion

- Ammonia use established
- Trials demonstrate 20% ammonia (LHV) feasible

<https://mh3fuelassociation.org/wp-content/uploads/2018/11/AEA-imp-Con-01Nov18-Toshiyuki-Suda-Session-2.pdf>





ANU image

# Australia/Japan Supply Chain: Emissions

Estimate Japan would require 23MT of ammonia per annum based on forecast 2030 fleet

## Emissions in Australia

- Energy sources
  - Methane production emissions
  - Renewable energy development
- Production process emissions

## Focus on national accounting boundaries

- Exclude shipping and overseas manufacturing (scope 3)

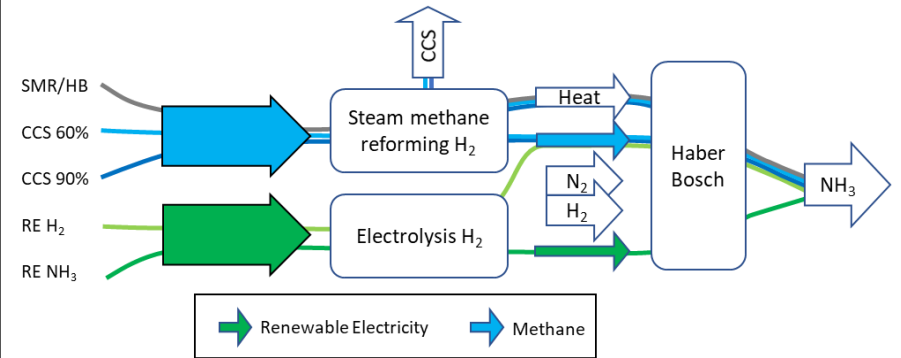


# Ammonia production options and analysis

Haber Bosch: Hydrogen reacts with nitrogen

Analysed options considered in Australia

- SMR/HB - steam methane reformed hydrogen
- CCS 60% - SMR/HB with CCS after water shift
- CCS 90% - SMR/HB with 90% CCS from flue
- RE H<sub>2</sub> - Hydrogen from renewable electricity electrolysis
- RE NH<sub>3</sub> - All electric from renewable electricity



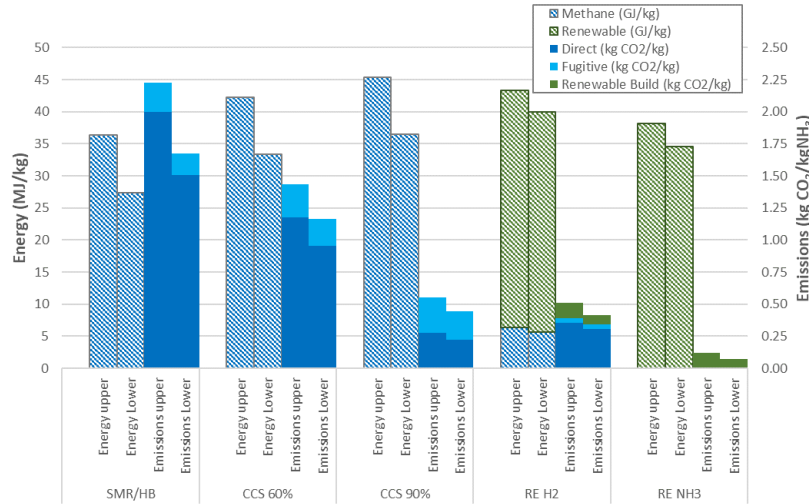
# Energy and emissions intensity of ammonia

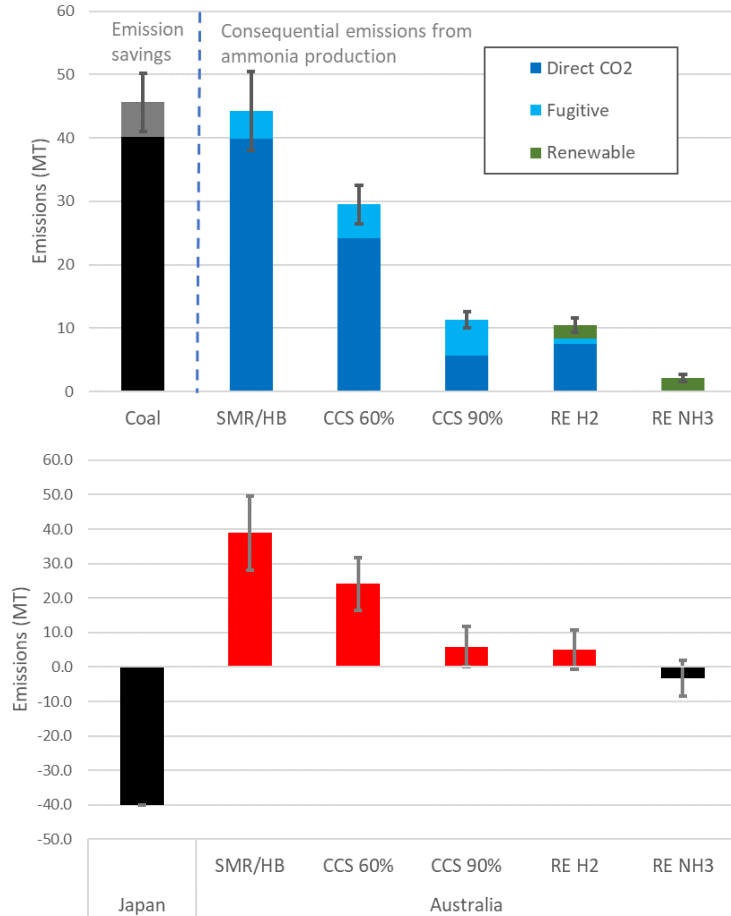
Energy inputs determined by technology

- Increased energy needed for CCS
- Large contribution from electrolysis

Emissions determined from the energy inputs

- Methane
  - direct + fugitive - captured
- Renewable electricity
  - construction + O&M

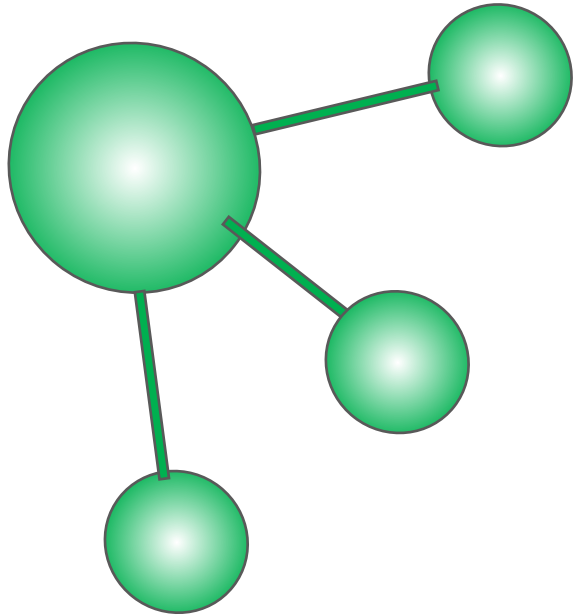




## National emissions

- Significant emissions savings from coal displacement
- Standard ammonia production shift of emissions from Japan to Australia
- Fugitive emissions increasingly significant in CCS options
- Full renewable option decreases emissions in Australia and Japan
  - No coal fugitives





## Low emission policy

Need drivers for higher cost low emissions ammonia production

- Carbon pricing
- Certification
- Carbon boarder adjustment measures
- Internationally Transferred Mitigation Outcomes



# THANK YOU

## Contact Us

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